

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		SF 079298B
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #128M
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-25419
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1760' FSL & 1080' FEL, UNIT LETTER "I", Sec. 12, T27N-R07W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/Basin DK
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Out</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <u>10/25/99</u> Road rig to location. Spot rig and all equipment. <u>10/26/99</u> Rig up unit and all equipment. Bleed down, and kill well with 1% KCL water. NDWH & NUBOP. RIH with 3 jts to tag for fill. POOH with all 2 3/8" tubing. Tally all 2 3/8" tubing. Ran tally, tagged fill @ 7739'. PBTD @ 7740'. Bottom perf @ 7712'. Total 2 3/8" tubing 241 jts @ 7623'. All tubing looked excellent. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Ran 60 jts. <u>10/27/99</u> Continue to RIH with 2 3/8" tubing with Mule Shoe Collar, and SN on bottom. Landed 2 3/8" tubing with Mule Shoe Collar and SN on bottom. Landed 2 3/8" tubing @ 7504' with KB added in. Total tubing 237 jts. Landed tubing 4 jts higher. NDBOP & NUWH. Rigged up to swab. Initial FL @ 6500'. Recovered 20 bbls. Csg @ 200 psi. <u>10/28/99</u> Csg - 200 psi. Tbg - 100 psi. Blow tubing down. Rig up to swab. Initial FL @ 6500'. Recovered 65 bbls of fluid. NO swab rigs available. Csg up to 250 psi. <u>10/29/99</u> Rig up to swab. Initial FL @ 6500'. Swab well down to 6700'. Well did not kick off. Rig down swab tools. Rig down and move off location. Swab Rig on location. FINAL REPORT.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>NOV 29 1999</u>
FARMINGTON FIELD OFFICE BY <u>[Signature]</u>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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