## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

<b>-</b>	ces and Reports on Well	.S	
		5.	Lease Number
			Jic Contract 95
- 5 W-11		6.	If Indian, All. or
Type of Well			Tribe Name
GAS			Jicarilla
		7.	Unit Agreement Nam
Name of Operator			
MERIDIAN OIL		8.	Well Name & Number
. Address & Phone No. of Operator			Jicarilla 95 #2A
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	
PO Box 4289, rarmington, NM	0,455 (500) 520 5.00		30-039-25426
- Line of Woll Footoge Se	C. T. R. M	10.	Field and Pool
1. Location of Well, Footage, Sec., T, R, M 790'FSL, 1450'FEL, Sec.25, T-27-N, R-3-W, NMPM			Blanco Mesaverde
		11.	County and State
			Rio Arriba Co, NM
. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE	, REPORT, OTHER	DATA
. CHECK APPROPRIATE BOX TO INI	Type of Ac	CION	· ·
Type of Submission Notice of Intent	Abandonment	Change of Pl	ans
MOCICE OF INCENC	Recompletion	New Construc	tion
X_ Subsequent Report	Plumming Back	Non-Routine	Fracturing
_v_ pappedageb.	Casing Renalr	Water Shut o	II
Final Abandonment	Altering Casing _	Conversion t	o injection
	X_ Other -		
Describe Proposed or Comp	leted Operations		<del></del>
B. Describe Proposed or Comp.			0.0.65541
	on 115 min OV Pan 4	1 1/2" gauge rin	ng @ 0-6554'. Ran
8-31-94 RU. PT csg to 50 CBL @ 0-6554'.	0 psi/15 min, OK. Ran 4 TOC @ 1450'. RD. Set p	l 1/2" gauge rin kr @ 65'. PT cs	ng @ 0-6554'. Ran g to 3000 psi/15 m
8-31-94 RU. PT csg to 50 CBL @ 0-6554'.	0 psi/15 min, OK. Ran 4 TOC @ 1450'. RD. Set p	l 1/2" gauge rin okr @ 65'. PT cs	ng @ 0-6554'. Ran g to 3000 psi/15 m
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8-31-94 RU. PT csg to 50 CBL @ 0-6554'.	0 psi/15 min, OK. Ran 4 TOC @ 1450'. RD. Set p	1 1/2" gauge rin kr @ 65'. PT cs	DEGEIVE SEP 2 1 1994 OIL GON. DI
8-31-94 RU. PT csg to 50 CBL @ 0-6554'. OK. Release pk	O psi/15 min, OK. Ran 4 TOC @ 1450'. RD. Set p r. POOH.		DEGEIVE SEP 2 1 1994 OIL GON. DI
8-31-94 RU. PT csg to 50 CBL @ 0-6554'. OK. Release pk	TOC @ 1450'. RD. Set pr. POOH.	correct.	DEGEIVE SEP 2 1 1994 OIL GON. DI DIST. 8
8-31-94 RU. PT csg to 50 CBL @ 0-6554'. OK. Release pk	Title Regulatory A	correct.	DEGEIVE SEP 2 1 1994 OIL GON. DI
8-31-94 RU. PT csg to 50 CBL @ 0-6554'. OK. Release pk  4. 1 hereby certify that the	Title Regulatory A	correct.	DECEIVE SEP 2 1 1994 OIL CON. DI DIST. 3
8-31-94 RU. PT csg to 50 CBL @ 0-6554'. OK. Release pk	Title Regulatory A	correct.	DECEIVE SEP 2 1 1994 OIL CON. DI DIST. 3