

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-013  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #149M

9. API Well No.

30-039-25432

10. Field and Pool, or Exploratory Area  
Basin Dak/Blanco M.

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 1365' FWL

Sec. 30, T27N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Weekly Drilling Summary

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions, Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is (directions) give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED  
SEP 1 9 1995  
OIL FIELD DIVISION  
FBI

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 9-11-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

ACCEPTED FOR RECORD  
SEP 14 1995  
FARMINGTON DISTRICT OFFICE  
BY 8014

WEEKLY SUMMARY

- 9-6-95  
SICP 800 PSI, SITP 700 PSI PER 14-HRS. BLOW WELL DOWN FOR 2-HRS. TIE AND TAG UP AT 7560' TOP OF DAKOTA PERFS. BLOW WELL AROUND WITH AIR AND CLEAN OUT SAND FROM 7560 TO 7700. AT 7700 BLOW WELL WITH AIR FOR 5-HR RECOVERING FRAC LOAD AND SAND. POOH WITH 6 STANDS. SHUT WELL IN AND SOFN.  
  
RECOVERED EST 100 BBL FRAC LOAD. WE HAVE RECOVERED EST 2850 OF A TOTAL LOAD OF 3463 BBL.
- 9-7-95  
sicp 800 psi, sitp 700 psi per 14-hrs. blow well down for 1 1/2-hrs. tie and tag etd at 7700 no fill. blow well around recovered est 50 bbl water. pu tubing to 7690. blow well through tubing. from 11am to 7 pm recovering est 8-10 bbl water per hr.  
  
left well flowing up tubing over nite.
- 9-8-95  
FLOW WELL UP TUBING FOR 24-HRS. CSG PRESSURE 500 PSI, TUBING PRESSURE 40 PSI RECOVERING EST 8-10 BBL WATER PER HR.  
  
LAST 24-HRS EST RECOVERED 200 BBL WATER. EST TOTAL LOAD RECOVERED 3100 OF A LOAD OF 3463 BBL.
- 9-9-95  
FLOW MESAVERDE AND DAKOTA UP TUBING FOR 12-HRS. RECOVERING EST 8-10 BBL WATER PER HR. CSG PRESSURE 500 PSI, TBG PRESSURE 40 PSI. BLOW WELL DOWN, TIE AND TAG ETD AT 7700 NO FILL. BLOW WELL AROUND W/AIR RECOVERED EST 10 BBL WATER. POOH WITH TBG. RUN LONG PRODUCTION STRING. 252 JT 2 3/8 EUE 4.7# TBG W/ SLIM HOLE COLLARS. TOTAL 7593.84 LANDED AT 7595.84. *SD FN*
- 9-10-95  
RUN SHORT STRING. 182 JT AND TOOL TOTAL OF 5538 LANDED AT 5550. NIP DOWN BOP AND UP TREE. TEST TREE TO 3000 PSI HELD OK. PUMP 10 BBL 2% KCL WATER DOWN TBG AND PRESSURED TBG UP TO 1500 PSI WITH AIR. UNABLE TO PUMP OUT PUMP OUT PLUG OUT OF DAKOTA SIDE. PUMP 25 BBL 2% KCL WATER DOWN TBG PRESSURE UP TO 1100 PSI. RIG UP TO SWAB. MADE 5 SWAB RUNS. TAG FOULD AT 2000' AND PULLED FROM 3500'. RECOVERED 25 BBL WATER. EACH TIME WE MADE A SWAB RUN FOULD LEVEL WOULD BE AT 2000'. LEFT DAKOTA AND MESAVERDE SIDES OPEN TO PIT TO SEE IF THEY WOULD FLOW.
- 9-11-95  
SWAB DAKOTA SIDE. TAG FLUID LEVEL AT 2000' NO RISE IN FLUID LEVEL. SWAB FOR 3-HRS RECOVERED 21 BBL WATER. FLUID LEVEL STAYED AT 2000' SWAB FROM 3500'. RECOVERED 7- BBL PER HR. FOR 3-HRS. RU AND SWAB MESAVERDE SIDE TAG FLUID AT 3000' PULLED SWAB FROM 3500'. WELL STARTED TO TO FLOW. FLOWED WELL 1-HR. SHUT WELL IN AND RIG DOWN AND MOVE 193M  
TEMP OFF REPORT. *7D*