

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

Budget Bureau no. 1004-0137

Expires: August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		☐ OIL WELL	☒ GAS WELL	☐ DRY	☐ OTHER		
b. TYPE OF COMPLETION:		☒ NEW WELL	☒ WORK OVER	☐ DEEP-EN	☐ PLUG BACK	☐ DIFF. RESVE.	☐ OTHER
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA						7. UNIT AGREEMENT NAME RINCON UNIT	
3. ADDRESS OF OPERATOR P.O. BOX 850 - BLOOMFIELD, NM 87413						8. FARM OR LEASE NAME RINCON UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 1900' FNL & 1365' FWL (SE NW) At top prod. interval reported below SAME At total depth SAME						9. WELL No. 149M	
14. PERMIT NO. 30-039-25432						DATE ISSUED 07/29/94	
15. DATE SPUDDED 07/09/95		16. DATE T.D. REACHED 07/25/95		17. DATE COMP. (Ready to prod) 09/15/95		18. ELEVATION (DP, RKB, RT, GR, ECT.)* 6709' GR	
20. TOTAL DEPTH, MD & TVD 7770' MD DRL		21. PLUG, BACK T.D., MD & TVD 7770' MD		22. IF MULTIPLE COMPL., HOW MANY 2		23. INTERVALS DRILLED BY ROTARY TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* DAKOTA - 7564' - 7680'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IDL/SP/GR/CNL - LDT/PE						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36 #, J-55		374'		12 1/4"	
7"		23 # & 26 #, K-55		7765'		8 3/4"	
						225 sxs "G" cmt to surface	
						1) 450 sxs 50/50 poz, 175 sxs "G"	
						2) 310 sxs 65/35, 510 sxs 50/50 poz, 175 sxs "G"	
						cmt to surface	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8", 4.7 #		7596'		5640'			
31. PERFORATION RECORD (Interval size and number) 7634 - - 7618', 7582' - 7566', @ 2 spf							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIALS USED			
7566' - 7634'				247 kips 20/40 Ottawa Sand			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
NEW WELL		SWABBED FOR TEST				SHUT-IN	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
09/11/95		3 HOURS		VARIABLE		OIL-BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS-MCF.	
0 psi		n/a		0 bbl		0 mcf	
						WATER-BBL.	
						21 bbls	
						GAS-OIL RATIO	
						0	
						OIL GRAVITY-API (CORE.)	
						n/a	
34. DISPOSITION OF (Sold, used for fuel, vented, ect.)						TEST WITNESSED BY	
FLOWED TO BLOW PIT						Carl Groves	
35. LIST OF ATTACHEMENTS							
NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		ACCEPTED FOR RECORD	
BRETT H. LIGGETT		PRODUCTION ENGINEER		OCT 05 1995			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drilled-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS DEPTH	TRUE VERT DEPTH
PICTURED CLIFFS	3180'	3267'	SANDSTONE, 6 - 14% PROSITY	NACIEMENTON	1260'	1260'
CLIFF HOUSE	4867'	4945'	SANDSTONE, SH, COAL, 6 - 12% PROSITY	OJO ALAMO	2354'	2354'
MENEFEE	4945'	5430'	SANDSTONE, SH, COAL, 6 - 10% PROSITY	KIRTLAND	2628'	2628'
PT. LOOKOUT	5430'	5610'	SANDSTONE, SH, 6 - 12% PROSITY	FRUITLAND	2981'	2981'
GRANEROS SS	7423'	7520'	SANDSTONE, 5 - 11% PROSITY	PICTURED CLIFFS	3180'	3180'
DAKOTA	7564'	7680'	SANDSTONE, SILTSTONE, SH, 4 - 10% PROSITY	LEWIS	3324'	3324'
				CHACRA	4098'	4098'
				CLIFF HOUSE	4867'	4867'
				MENEFEE	4945'	4945'
				PT. LOOKOUT	5430'	5430'
				MANCOS	5800'	5800'
				GALLUP	6566'	6566'
				TOCITO	6974'	6974'
				GREENHORN	7360'	7360'
				GRANEROS SS	7423'	7423'
				DAKOTA	7564'	7564'
				BURRO CANYON	7682'	7682'