

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-

structions on
reverse side)

FORM APPROVED

Budget Bureau no. 1004-0137

Expires: August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

☐OIL
WELL☒GAS
WELL☐

DRY

☐

OTHER

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESERVE☐

OTHER

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface 1900' FNL & 1365' FWL (SE NW)

At top prod. interval reported below SAME

At total depth

SAME

14. PERMIT NO.

30-039-25432

DATE ISSUED

07/29/94

12. COUNTY OR

PARISH

RIO ARRIBA

13. STATE

NM

15. DATE SPUDDED

07/09/95

16. DATE T.D. REACHED

07/25/95

17. DATE COMP. (Ready to prod)

09/15/95

18. ELEVATION (DP, RKB, RT, GR, ECT.)*

6709' GR

19. ELEV. CASING HEAD

6709'

20. TOTAL DEPTH, MD & TVD

7770' MD DRL

21. PLUG, BACK T.D., MD & TVD

7700' MD

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

DAKOTA - 7564' - 7680'

26. TYPE ELECTRIC AND OTHER LOGS RUN

IDL/SP/GR/CNL - LDT/PE

25. WAS DIRECTIONAL

SURVEY MADE

NO

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	374'	12 1/4"	225 sxs "G" cmt to surface	
7"	23# & 26# K-55	7765'	8 3/4"	1) 450 sxs 50/50 poz. 175 sxs "G"	
				2) 310 sxs 65/35, 510 sxs 50/50 poz. 175 sxs "G"	
				cmt to surface	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#	7596'	5640'

31. PERFORATION RECORD (Interval, size and number)

7634 - 7618', 7582' - 7566', @ 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIALS USED
7566' - 7634'	247 kips 20/40 Ottawa Sand

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NEW WELL		SWABBED FOR TEST				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/19/95	24 HOURS	VARIABLE	----->	19 bbl	290 mcf	4 bbls	15 mcf/bbl
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
200 psig	n/a	----->	19 bbl	290 mcf	4 bbls	50	

34. DISPOSITION OF (Sold, used for fuel, vented, ect.)

FLARED

TEST WITNESSED BY

Ron Corwin

35. LIST OF ATTACHEMENTS

NOTE: THIS IS AN AMENDED REPORT INTENDED TO REPLACE THE PREVIOUS REPORT DATED 10/02/95.
THE INITIAL PRODUCTION TEST HAS BEEN AMENDED.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BREITH LIGGETT

TITLE PRODUCTION ENGINEER

DATE

ACCEPTED FOR RECORD
NOV 01 1995

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals; and all drilled-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovered);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
PICTURED CLIFFS	3180'	3267'	SANDSTONE, 6 - 14% PROSITY	NACIEMENTON	1260'	1260'
CLIFF HOUSE	4867'	4945'	SANDSTONE, SH, COAL, 6 - 12% PROSITY	OJO ALAMO	2354'	2354'
MENEFEE	4945'	5430'	SANDSTONE, SH, COAL, 6 - 10% PROSITY	KIRTLAND	2628'	2628'
PT. LOOKOUT	5430'	5610'	SANDSTONE, SH, 6 - 12% PROSITY	FRUITLAND	2981'	2981'
GRANEROS SS	7423'	7520'	SANDSTONE, 5 - 11% PROSITY	PICTURED CLIFFS	3180'	3180'
DAKOTA	7564'	7680'	SANDSTONE, SILTSTONE, SH, 4 - 10% PROSITY	LEWIS	3324'	3324'
				CHACRA	4098'	4098'
				CLIFF HOUSE	4867'	4867'
				MENEFEE	4945'	4945'
				PT. LOOKOUT	5430'	5430'
				MANCOS	5800'	5800'
				GALLUP	6566'	6566'
				TOCITO	6974'	6974'
				GREENHORN	7360'	7360'
				GRANEROS SS	7423'	7423'
				DAKOTA	7564'	7564'
				BURRO CANYON	7682'	7682'