Form 3150-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: Marct 31, 1993

5. Lease Designation and Serial No.

SF 079364

Do not use this form for proposals to di	AND REPORTS ON WELLS / rill or to deepen or reentry to a differen R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designa RINCON UNIT
1. Type of Well Gas		8. Well Name and No.
Weil Weil Other 2. Name of Operator		RINCON UNIT #149M
UNION OIL COMPANY OF CALIFORNI	A	9. API Well No. 30-039-25432
3. Address and Telephone No. P.O. Box 2620, Casper, WY 8260		10 20 11 12 1
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Basin Dak/Blanco M.V
1900' FNL & 1365' FWL Sec. 30, T27N-R6W		Rio Arriba, N.M.
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
Notice of Intent	Abandonment	Change of Plans New Construction
X Subsequent Report	Recompletion Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other WEEKLY DRILL	Conversion to Injection ING SUMMARY Dispose Water (Note: Report results of multiple completion Completion or Recompletion Report and Los
	DECEIVED JUL 2 4 1995 OIL COM. DIV. DIST. 3	
14. I hereby certify that the foregoing is true and correct	Tide Drilling Superint	endent Date 7-17-95
(This space for Federal or State office use)		
Approved by Concluons of approval, if any:	Tide	ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and wulfully to make to any department or age	ney of the United States any false distitious or frauditient st
or representations as to any matter within its jurisdiction.	*See instruction on Reverse Side	
	NMOCD	FARMINGTON DISTRICT OFFICE

RINCON UNIT #149M RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- 7-12-95 DRIG AND SURVEY FROM 384 TO 2084 FOR 23.25-HRS AVG 82 FT PER HR. TRIP FOR BIT FOR .75 INC.
- 7-13-95 FINISH TRIP FOR BIT FOR 3-HRS AND WASH 40 FT TO BOTTOM. DRLG FROM 2084 TO 3046 FOR 20 1/2-HRS.
- 7-14-95 DRIG AND RIG SERVICE FROM 3046 TO 3917 FOR 24-HRS, AVG 39 FT PER HR.

 SLOW PUMP RATE 300 PSI, 60 SPM.
 HELD BOP DRILL ON EVE TOUR.
 PUMP 4 20 BBL MAGFIBER SWEEPS.
- 7-15-95 DRLG FROM 3917 TO 4196 FOR 9-HRS AVG 30 FT PER HR. CIR AND SURVEY FOR .50-HRS. DRLG FROM 4196 TO 4384 FOR 10.75-HRS. AVG 16 FT PER HR. [BIT SLOW DOWN TO 8 MIN PER FT. TRIP OUT 3.75-HRS INC.

 RUN 3 MAG FIBER SWEEPS.
- 7-16-95 FINISHED TRIP FOR BIT AND REAMED 60' TO BOTTOM FOR 2.50-HRS. DRLG FROM 4384 TO 4818 FOR 21.5-HS AT AVG 20 FT PER HR.

 RAN 3 20 BBL MAGFIBER SWEEPS.
- DRLG FROM 4818 TO 4976 FOR 8.5-HRS AVG 20' PER HR, TRIP FOR BIT AND REAMED 65 FOR 7.5-HRS. NO DRAG. DRLG FROM 4976 TO 5001 FOR .75-HR. SWVEL STARTED TO LINK. PULLED 15 STANDS. PICK UP KELLY TRY TO TIGHTEN SUB BETWEEN SWVEL AND KELLY TWISTED SUB OFF BETWEEN SWVEL AND KELLY. WAIT ON SWVEL AND REPACK SWVEL FOR 6-HRS. INC.

RUN 3 10 BBL MAG FIBER SWEEPS.