

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0115  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**SF 079364**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation  
**RINCON UNIT**

8. Well Name and No.  
**149M**

9. API Well No.  
**30-039-25432**

10. Field and Pool, or Exploration Area  
**Basin Dakota/Blanco Mesa Verte**

11. County or Parish, State  
**Rio Arriba, NM**

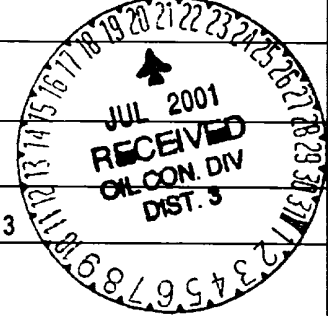
SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**PURE RESOURCES**

3. Address and Telephone No.  
**P.O. BOX 850 - BLOOMFIELD, NM 87413**

4. Location of Well (Footage, Sec., T., R., or Survey Description)  
**1900' FNL & 1365' FWL  
Sec. 30, T27N, R06W**



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

" SEE ATTACHED"

200 DEC 22 PM 1:02

14. Signed Melissa M Osborne Title SAN JUAN BASIN PROD. CLERK

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

**ACCEPTED FOR RECORD**

Date **JUL 18 2001**

**FARMINGTON FIELD OFFICE**

BY \_\_\_\_\_

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

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# Pure Resources, Inc. Well History

## RINCON UNIT #149M From 1/1/1920 through 12/13/2000

Well Name RINCON UNIT #149M

Lease Well 521419-#149M

State: NM

County: RIO ARRIBA

Activity Date 10/17/00  
Description CO

Type of Report: SERV JOB

PROGRESS REPORT

RU COBRA SLICKLINE; RAN 2" JDC TO 5498'; REC PISTON; RAN 2" JDC TO 5499'; REC BHBS; DROPPED 8 ACID STICKS; LEFT EQUIPMENT ON WH; RELEASED FROM LOCATION

Activity Date 10/20/00

MIRU KEY RIG #36; SET BPV IN DUAL; ND WH; NU BOP; TOH LAYING DOWN SHORT STRING 182 JTS 2 - 3/8" 4.7# J-55 SH COLLARS; NU SPOOL AND BLOOIE LINE; SWI; SDFN

Activity Date 10/21/00

RELEASED PKR; TOOH W/ LONG STRING; LD 22 JTS.; PU & RIH W/ SAW TOOTH COLLAR, EXPENDABLE CHOKE, SN ON 2 3/8" TBG; CLEAN OUT TO 7700'; POOH TO 7650'; SWI OVER WEEKEND.

Activity Date 10/24/00

RIH & TAG FOR FILL; HAD 15' FILL; CLEAN OUT SAND TO 7700'; BLOW HOLE W/MIST FOR 4 HRS.; REC. SAND & WELL CLEANED UP; PUH; LD 2 JTS. LANDED 253 JTS. (7624'), 2 3/8" 4.7# J-55 TBG W/ SLIM HOLE COLLARS, SN @ 7636'; EXP CHECK VALVE @ 7638'; LANDED @ FHD @ 7638'; LEFT RIGGED UP TO SWAB IN AM.

Activity Date 10/25/00

ATTEMPT TO SWAB WELL; WELL HAD 600' FLUID OVER SN; REC. FLUID SPORATICALLY; DROPPED SOAP STICKS & LET SET OVERNIGHT; SDFN.

Activity Date 10/26/00

SWAB WELL IN; FLOWED WELL HARD TO PIT; TURNED WELL TO PRODUCTION UNIT; RD; LEFT WELL FLOWING @ 600 MCFPD.

Activity Date 10/31/00

RU COBRA SLICKLINE; RAN 1.901 GR TO 7617'; SET DOWN; SN; RAN 1.75 GR TO 7676'; SET DOWN; TD; SET BHBS @ 7616'; REL FROM LOCATION

Activity Date 11/29/00

MIRU BJ; PUMP 110 GALS IRON OUT MIXED W/1000 GALS 2% KCL WTR; FOLLOWED BY 1500 GAL 15% HCL W/15 GAL S-3000 7.5 GAL AF-5020 FOAMER AND 110 GALS GAS PLUS; DISPLACE W/50 SCF NITROGEN; RD BJ; FLOWED WELL BACK; LOGGED OFF

Activity Date 12/2/00

MI SWAB UNIT; SWAB WELL IN; PUT BACK ON PRODUCTION; FINAL REPORT

Activity Date 12/4/00

MIRU SILVER STAR; SWAB UNIT; MADE 1 SWAB RUN; WELL KICKED; BLOW WELL 2 HRS; PUT BACK ON PRODUCTION

### TUBING BREAKDOWN AS OF 10/24/00

# Joints	Running Ftg.	Footage	Size	Grade	End	Thread	Description
253	7635	7635					2 3/8" 4.7# J-55 TBG W/ SLIM HOLE COLLARS
0	7636	1					SN
0	7638	2					CHECK VALVE
253		7638	TUBING SUMMARY				