Form 3160-3 (July 1992)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT						SF 07930		
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6. IF INDIAN, ALLOTTER OR TRIBE NAME		
APPLICATION FOR PERINT TO DITLE GIT S						7. UNIT AGREEMENT NAME		
	ILL WI		RINCON					
b. TYPE OF WELL OIL WELL WELL	AS X OTHER			NGLE MULTIP	LE X	8. FARM OR LEASE NAME WELL NO. T		
NAME OF OPERATOR		KINCUN A 183E 11510						
UNION OIL COMPANY OF CALIFORNIA 25768						9. AH WELL NO.		
3. ADDILESS AND TELEPHONE NO. P. O. Box 2620, Casper, WY 82602 (307)234-1563, ext. 116						30-039-25433 10. FIELD AND POOL, OR WILDCAT 6460		
P. O. Box 2620	O, Casper, WY 82 Report location clearly and	602 (30)	4-224	tota requirements.*)	<u> </u>	Basin Dakota/South Blanc		
LOCATION OF WELL (R. At SULLE		11. ESC., T., R., M., OR BLE. AMD SURVET OR AREA						
1880' FSL & 20								
At proposed prod. 201	√ Sec. 31, T27N, R6W							
Sal. DISTANCE IN MILES		12. COUNTY OR PARISH 13. STATE						
Approximately	25 miles SE of	Blanco. New	Mexi	CO		Rio Arriba New Mexic		
Approximately 25 miles SE of Blanco. New Mexico 10. DISTANCE FROM PROPOSED* 17. NO. OF ACRES IN LEASE 18. NO. OF ACRES I						O. OF ACRES ASSIGNED NOT 197		
LOCATION TO NEARES PROPERTY OR LEASE ! (Also to nearest dri		1880'	•	60.34	i Dako	ota-180/Tocifo-88		
				OPOSED DEPTH	20. \$2%			
OR APPLIED FOR, ON TH	IIS LEASE, FT.	1000'	76	70'	<u> </u>	ROTATY 22. APPROX. DATE WOLK WILL START*		
1. ELEVATIONS (Show wh	nether DF, RT, GR, etc.) 6614 G	D				4/15/94		
	0014 0			PROGRA	м	1 47,373,		
3.		PROPOSED CASI	ING ANI	CEMENTING PROGRA	1	QUANTITY OF CENENT		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER P		SETTING DEPTH	_!	250 sx class #B#		
12 1/4"	9 5/8"-H-40	32.3		450		ge w/DV tool @ ± 50001		
8 3/4 ⁿ	7" - K-55	26# & 23	#	<u> </u>	<u> </u>	ge Wor Tool & Soon		
		1		1	ler'-	· Leag. → 45() sys "! (Te"-)		
					1			
					125 s	xs Class B		
	ling Program:				125 s 2nd -	xs Class B Lead [±] 750 sxs "Lite"-ta		
Proposed Dril			0	ent to curf	125 s 2nd - 125 s	xs Class B · Lead [±] 750 sxs "Lite"-ta xs Class B		
Proposed Dril		spud mud.	Run 8	s cmt to surf.	125 s 2nd - 125 s 9 5/8"	exs Class B Lead [±] 750 sxs "Lite"-ta exs Class B csq. Nipple up & test		
Proposed Dril		/spud mud. ± 7670'-TD	Run {	Licmt to surf. sh water/gel mu t soon! Sele	125 s 2nd - 125 s 9 5/8"	xs Class B Lead [±] 750 sxs "Lite"-ta xxs Class B csq. Nipple up & test		
Proposed Dril Drill 12 1/4" BOPE. Drill 8	hole to 450' w/8 3/4" hole to	± /6/0'-TD (w/fre	sh water/gel mu ± 5000! Sele	125 s 2nd - 125 s 9 5/8" ad syste	Exs Class B Lead ± 750 sxs "Lite"-ta Exs Class B Csg. Nipple up & test Em. Log & if productive, Experiorate the Dakota		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7"	hole to 450' w/ 8 3/4" hole to a csg in 2 stages	± /6/0'-TD (w/ "DY" tox ture stimu∤a	w/fre ol at ate bo	sh water/gel mu ± 5000†. Sele oth zones separ	125 s 2nd - 125 s 9 5/8" ad syste	xs Class B Lead [±] 750 sxs "Lite"-ta xxs Class B csq. Nipple up & test		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" 6 and Tocito for	hole to 450' w/ 8 3/4" hole to : csg in 2 stages rmations. Fract zones separare!	<pre># /6/0'-TD w/ "DY" text ture stimula ly w/packer</pre>	w/fre o! at ate be and :	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg.	125 s 2nd - 125 s 9 5/8" id syste ctively ately a	Lead ± 750 sxs "Lite"-ta xxs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" o and Tocito for complete both	hole to 450' w/8 3/4" hole to scsg in 2 stages rmations. Fractiones separate	± /6/0'-TD w/ "DY" too ture stimu√a iy w/packer t to 43 CFR	m/fre of at ate be and 3104	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti	125 s 2nd - 125 s 9 5/8" id syste ctively ately a	Lead ± 750 sxs "Lite"-ta xxs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" o and Tocito for complete both	hole to 450' w/8 3/4" hole to scsg in 2 stages rmations. Fractiones separate	± /6/0'-TD w/ "DY" too ture stimu√a iy w/packer t to 43 CFR	m/fre of at ate be and 3104	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti	125 s 2nd - 125 s 9 5/8" id syste ctively ately a	Lead ± 750 sxs "Lite"-ta xxs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" o and Tocito for complete both	hole to 450' w/ 8 3/4" hole to : csg in 2 stages rmations. Fract zones separare!	± /6/0'-TD w/ "DY" too ture stimu√a iy w/packer t to 43 CFR	m/fre of at ate be and 3104	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti	125 s 2nd - 125 s 9 5/8" id syste ctively ately a	Lead ± 750 sxs "Lite"-ta xxs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" o and Tocito for complete both	hole to 450' w/8 3/4" hole to scsg in 2 stages rmations. Fractiones separate	± /6/0'-TD w/ "DY" too ture stimu√a iy w/packer t to 43 CFR	m/fre of at ate be and 3104	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti	125 s 2nd - 125 s 9 5/8" id syste ctively ately a	Lead ± 750 sxs "Lite"-ta xxs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" o and Tocito for complete both	hole to 450' w/8 3/4" hole to scsg in 2 stages rmations. Fractiones separate	± /6/0'-TD w/ "DY" too ture stimu√a iy w/packer t to 43 CFR	m/fre of at ate be and 3104	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti	125 s 2nd - 125 s 9 5/8" id syste ctively ately a	Lead ± 750 sxs "Lite"-ta xxs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" of and Tocito for complete both NOTE: Bond complete Comp	hole to 450' w/8 3/4" hole to : csg in 2 stages rmations. Fract zones separare! overage pursuant pany of Californ	± /6/0.'-TD (w/ 'dDV'' text ture stimula ly w/packer t to 43 CFR nia (BLM Bow	w/fre of at ate be and 3 3104	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048].	125 s 2nd - 125 s 9 5/8" ad systectively ately a	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" of and Tocito for complete both NOTE: Bond complete Union Oil Comp	hole to 450' w/8 3/4" hole to sess in 2 stages rmations. Fract zones separatel overage pursuant pany of Californ	± /6/0.'-TD (w/ 'DV' text ture stimula ly w/packer t to 43 CFR nia (BLM Bom	w/freblate beand: 3104	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048).	125 s 2nd - 125 s 9 5/8" Id syste ctively ately a	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" and Tocito for complete both NOTE: Bond co Union Oil Com	hole to 450' w/8 3/4" hole to : csg in 2 stages rmations. Fract zones separare! overage pursuant pany of Californ	± /6/0.'-TD (w/ 'DV' text ture stimula ly w/packer t to 43 CFR nia (BLM Bom	w/freblate beand: 3104	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048).	125 s 2nd - 125 s 9 5/8" Id syste ctively ately a	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" and Tocito for complete both NOTE: Bond complete both Union Oil Complete both	hole to 450' w/8 3/4" hole to sess in 2 stages rmations. Fract zones separatel overage pursuant pany of Californ	# /6/0'-TD w/ "DV" text fure stimula y w/packer to 43 CFR nia (BLM Box If proposal is to deeper ions and measured and	a/fre of at ate be and 3104 ad # (sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048). ta on present productive zon cal depths. Give blowout present	125 s 2nd - 125 s 9 5/8" Id syste ctively ately a vities	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota is required. Test and is being provided by		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" of and Tocito for complete both NOTE: Bond complete both Union Oil Complete both NABOVE SPACE DESCRIPTION OF ABOVE SPACE DESCRIPTION OF THE PROPOSED OF THE PROPOSE	hole to 450' w/8 3/4" hole to csg in 2 stages rmations. Fract zones separare overage pursuant pany of Californ IBE PROPOSED PROGRAM:	# /6/0'-TD w/ "DV" text ture stimula by w/packer to 43 CFR tia (BLM Boy) If proposal is to decepted tions and measured and	a/fre of at ate be and 3104 ad # (sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048).	125 s 2nd - 125 s 9 5/8" Id syste ctively ately a vities	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota is required. Test and is being provided by		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" of and Tocito for complete both NOTE: Bond co Union Oil Complete Description of the complete direction of the complete	hole to 450' w/8 3/4" hole to csg in 2 stages rmations. Fract zones separarel overage pursuant pany of Californ IBE PROPOSED PROGRAM:	# /6/0'-TD w/ "DV" text ture stimula by w/packer to 43 CFR tia (BLM Boy) If proposal is to decepted tions and measured and	a/fre of at ate be and 3104 ad # (sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048). ta on present productive zon cal depths. Give blowout present	125 s 2nd - 125 s 9 5/8" Id syste ctively ately a vities	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota is required. Test and is being provided by		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" of and Tocito for complete both NOTE: Bond Co Union Oil Com NABOVE SPACE DESCRIPTION (This space for April	hole to 450' w/8 3/4" hole to csg in 2 stages rmations. Fract zones separare overage pursuant pany of Californ liber PROPOSED PROGRAM: rminent data on subsurface located and or State office use)	# /6/0'-TD w/ rDVn text ture stimula by w/packer to 43 CFR tia (BLM Boy) If proposal is to deeper tions and measured and	a/freblate be and :	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048). ta on present productive zon cal depths. Give blowout pre-	125 s 2nd - 125 s 9 5/8" id syste ctively ately a vities and propose renter program	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and is being provided by		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" (and Tocito for complete both NOTE: Bond Co Union Oil Com NABOVE SPACE DESCRI	hole to 450' w/8 3/4" hole to csg in 2 stages rmations. Fract zones separare overage pursuant pany of Californ liber PROPOSED PROGRAM: rminent data on subsurface located and or State office use)	# /6/0'-TD w/ rDVn text ture stimula by w/packer to 43 CFR tia (BLM Boy) If proposal is to deeper tions and measured and	a/freblate be and :	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048). ta on present productive zon cal depths. Give blowout pre-	125 s 2nd - 125 s 9 5/8" id syste ctively ately a vities and propose renter program	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and is being provided by		
Proposed Drill Drill 12 1/4" BOPE. Drill 8 run & cmt 7" and Tocito for complete both NOTE: Bond co Union Oil Com NABOVE SPACE DESCRI Repen directionally, give per (This space for Rec PERMIT NO. Application approval does	hole to 450' w/8 3/4" hole to csg in 2 stages rmations. Fract zones separate overage pursuant pany of Californ liber data on subsurface located and or State office use)	# /6/0'-TD w/ rDVn text ture stimula by w/packer to 43 CFR tia (BLM Boy) If proposal is to deeper tions and measured and	a/freblate be and :	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048). ta on present productive zon cal depths. Give blowout pre-	125 s 2nd - 125 s 9 5/8" id syste ctively ately a vities and propose renter program	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and is being provided by		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" of and Tocito for complete both NOTE: Bond complete both NOTE: Bond complete both In above space description of the space for aperication approval dos conditions of approval dos	hole to 450' w/8 3/4" hole to csg in 2 stages rmations. Fract zones separare loverage pursuant pany of Californ libe PROPOSED PROGRAM: retinent data on subsurface located and or State office use)	# /6/0'-TD w/ *iDV** text fure stimula ly w/packer t to 43 CFR ita (BLM Box If proposal is to deeper ions and measured and	a/fre of at ate be and 3104 and # in give dat true verti	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048). ta on present productive zon cal depths. Give blowout pre-	125 s 2nd - 125 s 9 5/8" id syste ctively ately a vities and propose renter program	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and is being provided by		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" of and Tocito for complete both NOTE: Bond complete both Union Oil Complete both (This space for aper per per per per per per per per per	hole to 450' w/8 3/4" hole to csg in 2 stages rmations. Fract zones separare loverage pursuant pany of Californ libe PROPOSED PROGRAM: retinent data on subsurface located and or State office use)	# /6/0'-TD w/ *iDV** text fure stimula ly w/packer t to 43 CFR ita (BLM Box If proposal is to deeper ions and measured and	a/fre of at ate be and 3104 and # in give dat true verti	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048). ta on present productive zon cal depths. Give blowout pre- cal depths. Give blowout pre- tilling Superint APPROVAL DATE	125 s 2nd - 125 s 9 5/8" Id syste ctively ately a vities vities e and propose venter program tendent	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota is required. Test and is being provided by		
Proposed Dril Drill 12 1/4" BOPE. Drill 8 run & cmt 7" of and Tocito for complete both NOTE: Bond complete both NOTE: Bond complete both In ABOVE SPACE DESCRIPTION OF APPROVAL APPLICATION OF APPROVAL does not be approved to the conditions of APPROVAL APPLICATIONS OF	hole to 450' w/8 3/4" hole to csg in 2 stages rmations. Fract zones separare overage pursuant pany of Californ IBE PROPOSED PROGRAM: runent data on subsurface located and or State office use)	# /6/0'-TD w/ 'DV'' text ture stimula ly w/packer t to 43 CFR if a (BLM Boy) If proposal is to deeper ions and measured and applicant holds legal or	affred and and and and arms of the second arms of the	sh water/gel mu ± 5000'. Sele oth zones separ 2 3/8" tbg. for lease acti CA0048). ta on present productive zon cal depths. Give blowout pre- cal depths. Give blowout pre- tilling Superint APPROVAL DATE	125 s 2nd - 125 s 9 5/8" Id syste ctively ately a vities vities e and propose venter program tendent	Lead ± 750 sxs "Lite"-ta exs Class B csg. Nipple up & test em. Log & if productive, perforate the Dakota as required. Test and is being provided by DATE 1/12/94 would entitle the applicant to conduct operations the		

State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

DISTRICT ! P.O. Bus 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

RICT III Rio Brazos Rd., Aziac.	140	All Digitarions lines o	e from the outer boun			Well No.
relot			Lesse	Vinit	. •	183-E
UNOCAL			RINCON	anu	Cou	ınıy
Letter Section	TOWE	•	Range	CTT AB	1PM	Rio Arriba
J	31	27N	<u>. </u>	<u>6W</u> N	ILWI T	NIV III
al Focuse Location of		:		2080 feet	from the	EAST line
1880 (04.5)	- 46	SOUTH line and	Poul	ZUOU IEEL	Itolii uk	Dedicated Acress: 336
ad level Elev.	Lioquere Louis	lio s		L Diana Gr	7	Acres
6614	Dakot	a/Tocito	Basin /Sout	on the plat below.		Tocito -80839
1. Outline the sc	reage dedicated to the	mbject well by colored p	EBEIL OF INCOME.			(vileym and mysliv)
a 16 than t	ne lease is dedicated to	the well, outline each a	nd identify the ownersh	on as abod) Iconsch qi	MOREING 111	neter and to july j.
Z II Brite am		wnership is dedicated to	the sell have the intere	et of all owners been	on solidate	ed by communitization,
3. If more than	one lease of different o	wherehip is dedicated to	the ment trave me man			
ideation [C	ACE-000110 E. VIC. 1		4 • A.A	unitizati/	`	
[X] 100	" list the owners and tr	a dar minima which by	ve actually been commit	Marker (Dec several)		
this form if nec	:assary		have consolidated (by	communitation, unit	zation, for	rced pooling, or otherwise)
No allowable w	ill be essigned to the w	sil until all interests its in the been and interest, has been	approved by the Division	oe.` .		
or until a sou-a	CANADA AND A SHIP CARE	N 85° 17' W				OPERATOR CERTIFICATION
26/	1 4 98		2647 26	ó	11	I hereby certify that the inform
20-				e Se ^{rrit}	Lonie	ained herein in true and complete to of my knowledge and belief.
	i		$oldsymbol{\mathcal{U}}_{ij} = oldsymbol{\mathcal{U}}_{ij}$	39 ·		Im Berson
	İ		· /		Sign	
	i	l	(D) 2.	.	Jin	n Benson
					Print	red Name
.	182.09		(Sin)	167.92 <u> </u>	Dri	illina Superintendent
<u>61 </u>		1 _	Distil	AC± C	Posi	tice
3116	AC±	2886.		ACT TO SE	i luni	ion Oil Co. of Calif.
31	i	78	- JAS	, 10/10 0	Con	12/94
	i			~0	1 1	
	1		<u>`\</u>		Dau	•
	1		1,			
		İ	s 89° 441 I	9"W	[-]	SURVEYOR CERTIFICATIO
				2 :		
265	2. 49	7 -	2640 3	2 -	P	tereby certify that the well location this plat was plotted from field no
16		le-	Tacita	•	12 44	just surveys made by me or und
1	44.0	3		2080'	Sup.	pervison, and that the same is tru
May Day 101	.	:3	9-1/	13		rrect to the best of my knowledg
4/2074	i i	52"	1//	341.11	V 64	lief.
		37		, , , , , , , , , , , , , , , , , , ,	O D	ale Surveyed CIL B. TU
61	183.41		<u> </u>	168.08	-	Sept mbe 20: 1993
	AC±		1	AC± t	> Si	ignature & Staken
91 4		2885	i		CO7	
3116.		Z Z	1	·		「悪いくろこりつこ
1 Um. 74			1			
11 12000	ļ	1				Ceci Bellis sind
	l		1			Ceci Bellyndikis
		S 84° 45' W	2653	20	_	
20	682 90	<u> </u>			$\Rightarrow \vdash$	9672
	0 1320 1650 15	60 2310 2640	2000 1500	1000 500		

