

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

SEP -2 AM 10:58
P70 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2080' FEL
Sec. 31, T27N, R6W

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #183E

9. API Well No.

10. Field and Pool, or Exploratory Area

Dakota/Tocito

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SUPPLEMENTARY WELL

HISTORY

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/6/94 THRU 8/16/94

MIRU AZTEC RIG #184. DRLD RATHOLE/MOUSEHOLE. SPUD 12-1/4" SURFACE HOLE. DRLD TO 471'. CIRC/COND HOLE FOR 9-5/8" CSG. POOH. R/U TO RUN 9-5/8" CSG (454'). RAN 10 JTS 9-5/8" 36# J-55 W/BAKER G/S INSERT FLOAT VALVE. 3 CENTRALIZERS. CIRC & CMT W/275 SX CLASS "B" W/1/4# FLOCELE PER SX, 2% CALCIUM CHLORIDE - MIX & PUMP 4-15 BPM, 80-200 PSI - DISPL W/33 BBLS H2O. PLUG DOWN W/650 PSI - FLOAT HELD. CIRC 20 BBLS CMT TO SURFACE - WOC - N/U BOP/CHOKE MANIFOLD - CHANGE RAMS - PRESSURE TEST BLIND RAMS, CSG, CHOKE MANIFOLD W/250/150 PSI. OK. REPLACE SPROCKETS. TIH W/BIT TO 385'. TEST PIPE PARTS 1500 PSI. FIN TIH TO 423'. DRLD CMT OUT OF SHOE JT. DRLD TO 4,195'. TRIPPED FOR NEW BIT. WASHED & REAMED TO BTM. DRLD TO 4,640'. POOH & LEFT 1 CONE IN HOLE. TIH W/MAGNET TO RETRIEVE FISH. STARTED POOH. FIN POOH W/MAGNET. RECOVERED CONE. L/D MAGNET. P/U & TIH W/BIT. WASH/REAM 4,500'-4,640'. DRLD TO 5,069'. POOH F/BIT. DRLD TO 5,888'. POOH BC - RIG SER- P/U & TIH W/ BIT. WASH/REAM 70' TO BTM. POOH. P/U & TIH W/BIT. DRLD TO 7,312'. FIN TIH WASHED & REAMED 60' TO BTM. DRLD TO 7,580'. SURVEYS ON NEXT PAGE.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Secretary

Date August 16, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

COPIED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY