

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079364

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2080' FEL
Sec. 31, T27N, R6W

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #183E

9. API Well No.

10. Field and Pool, or Exploratory Area

Dakota/Tocito

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

SUPPLEMENTARY WELL HISTORY

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly indicate pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/27/94 THRU 10/3/94

TESTED TOCITO W/2" ORIFICE TESTER. HAD 12 HR AVG FLOW RATE OF 50 MCFD W/NO FLUID. HAD 12 HR SITP OF 190 PSI. TOCITO SITP - 300 PSI & SICP - 210 PSI. BLED WELL DOWN TO 80 PSI THRU 1/2" CHOKE. TIH & TAGGED FILL 6,824' (10' FILL). CLEAN OUT FILL TO 6,834' W/550 PSI, 1500 SCFM. RECOVERED 10 BBL WATER - TRC SAND, TRC OIL. SWEEP W/SOAP AIR ON WELL 1.5 HRS. TOH. FLOW WELL FOR 1.5 HRS W/SMALL AMOUNT OF GAS ONLY. TIH TO 6,814' & TAGGED SAND BRIDGE. JETTED TO BOTTOM, 6,834'. UNLOAD WELL FOR 1 HR. TOH 700 PSI, 1500 SCFM & SOAP PILL. RECOVERED GAS ONLY. FLOW WELL FOR 1 HR. RECOVERED SMALL AMOUNT OF GAS. TIH TO 6,834'. NO FILL. LOAD HOLE W/400 BBL KCL WATER. R/U CMTRS & TESTED LINES TO 3000 PSI. PERFORMED INJ TEST @ 2 BPM W/1575 PSI. PUMPED 100 SX CLASS "G" CMT W/0.4% HALAD 344 - 2% CFR-3. WT 15.8 PPG YIELD 1.25. DISPLACED 24 BBL. TOH TO 6,202' REVERSE OUT DIRTY WATER. SQUEEZE 2.6 BBL 3000 PSI. TOH TO 5,579' APPLY 3000 PSI & SHUT IN WELL. CALCULATED TOC 6,268'. PRESSURE WHILE REVERSING 1800 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Karen Burnett

Title

Drilling Secretary

Date

October 14, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

FARMINGTON DISTRICT OFFICE

9/27/94 THRU 10/3/94

WHP - 3000 PSI AFTER SQUEEZE JOB. BLED OFF PRESSURE FROM WELL. TOH 23 STD & PULLING WET. CONT. TOH PULL 7 STD W/CMT. CONT. TOH 54 STD DRY. MAKE UP 6-1/8" & 6 DC TIH & TAGGED CMT @ 6,396'. DRILL OUT CMT 6,396'-6,527'. FIRM CMT. DRLD HARD CMT FROM 6,527'-6,834' & 40 FPH. WASHED FROM 6,834'-6,885'. CIRC HOLE CLEAN & TESTED CSG TO 500 PSI. POOH TO 5,585'. WHP @ 0700 HRS - 0 PSI. FIN PCOH W/BIT. L/D DC'S. TIH W/RBP PULLED TOOL. REV OUT WELL W/2% KCL WTR. LATCHED RBP @ 6,885' & PULLED FREE. TIH. POOH & L/D RBP. TIH W/2-3/8" COMPLETION STRING. TIH TO 3,900' & UNLOADED WELL WATER W/AIR. REC 80 BW. TIH TO 5,500'. UNLOADED WELL W/AIR, RECOVERING 40 BW. WHP @ 0700 HRS - 1500 PSI. BLED WELL DOWN THRU OPEN CHOKE END OF PIPE AT 5,500'. UNLOAD W/AIR FOR 1/2 HR, 600 PSI, 1500 SCFM. RECOVERED 10 BBL WATER, TRC OIL. TIH TO 7,162'. UNLOAD W/AIR 1 HR, 600 PSI, 1500 SCFM. RECOVER 10 BBL WATER. TRC OIL. TIH TO 2,635' TAGGED SAND. JET DOWN TO 7,650'. UNLOAD W/AIR FOR 1.5 HR, 600 PSI 1500 SCFM. PUMP 2 PILLS OF SOAP. RECOVERED TRC SAND AND TRC OIL. BLOW WELL DRY PRESSURE DOWN TO 435 PSI FOR 1/2 HR. TOH 6 JTS. RDMO PULLING UNIT. TURNED WELL OVER TO PRODUCTION DEPT @ 1800 HRS. 10/1/94.