

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

183E

9. API Well No.

30-039-25433

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

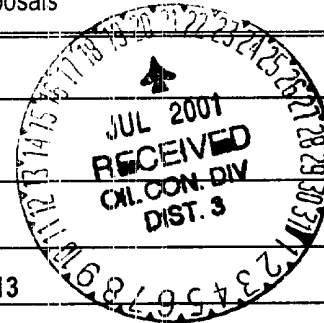
3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1880' FSL & 2080' FEL

Sec. 31, T27N, R06W



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

DHC

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

"SEE ATTACHED"

2000 DEC 22 PM 1:10
NO PREVIOUS RECORD

14.

Signed

Melissa M. Osborne
MELISSA M. OSBORNE

Title

SAN JUAN BASIN PROD. CLERK

ACCEPTED FOR 12/21/00

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JUL 18 2001

Date

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.

Well History

RINCON UNIT #183E From 1/1/1920 through 12/13/2000

Well Name RINCON UNIT #183E

Lease Well 511310-0183E

State: NM

County: RIO ARRIBA

Activity Date 11/9/00

Type of Report: WORKOVER

INITIAL REPORT

Description

Times

Hours

Remarks

MIRU SU; SDFN; NOTE: UNABLE TO SET BACK PRESSURE PLUG IN DK TBG HANGER BECAUSE OF PROFILE INSTEAD OF THREADS IN THE HANGER

Activity Date 11/10/00

SAFETY MTG; SICP = 80#; BLOW WELL DOWN; PUMP 1 BBL GAS PLUS CHEMICAL DOWN LONG STRING; FOLLOW W/4 BBL 2% KCL H2O, NO TREE; INSTALL 2 3/8" EXP CHECK IN LONG STRING HANGER; NU BOP'S; RU FLOOR; PULL SHORT STRING TBG HANGER & LD SAME; INSTALL OFFSET SPOOL AND STRIPPER HEAD ON BOP; TOH; LD 164 JTS 2 3/8" J-55 EUE 4.7# TBG W/SCC ON FLOAT; RD OFFSET SPOOL AND STRIPPER HEAD; PULL LONG STRING HALF OF DUAL HANGER, 200 PSI ON TBG; KILL TBG W/5 BBL H2O; REMOVE EXP CK AND TBG HANGER; PU ON TBG AND FREE, 34000# STRING WT; CHANGE RAMS; RU BLOOE LINE HEAD AND STRIPPER HEAD; RU BLOOE LINE AND DIG EARTH PIT; SECURE WELL & SDFN

Activity Date 11/13/00

SAFETY MTG; SICP = 100#; SITP = 100#; START UP; TOH; SLM 174 JTS TBG W/ON/OFF RUNNING TOOL ON BTM; TIH W/74 JTS 2 3/8" TBG AND ON/OFF; RUN/RETRIEVE: OVERSHOT ON BITT M JT; TBG SAND @ 5460'; RU CHICKSON & KELLEY HOSE; CIRC W/900 CFM AIR, 110 BPH H2O MIST; WASH DOWN AND LATCH ON /OFF TOOL; WORK STUCK PKR; NO MOVEMENT; COULDN'T REL PKR; PUMP 50 BBLs WTR DOWN ANNULUS W/AIR OFF; WORK TBG; CAN'T RELEASE PKR; REL ON/OFF OVERSHOT; RUN 45 STAND TBG; SECURE WELL; SDFN

Activity Date 11/14/00

SAFETY MEETING - SICP = 130#; WARM UP; BLOW DOWN; FIN TOH W/TBG, LD ON/OFF TOOL OVERSHOT; M/U 5 3/4" OD WASHOVER SHOE ON 2 JTS WASH PIPE W/WP FLUSH; JT. CONN, COULDN'T GET THRU TBG HEAD; SCREW OUT 2 PINS FOR SPLIT TBG HANGER; RUSTED & CORRODED; TIH W/1 x 5 3/4" SMOOTH ID & OD WASHOVER SHOE; RAN 2 JTS WASH PIPE, TBG SUB + 10 SUB, 2 3/8" STRING FLOAT, & 171 JTS 2 3/8" PROD TBG; M/U CIRCULATE SWAGE & KELLY HOSE; BREAK CIRC W/900 CFM AIR/10 BPH FOAM H2O; WASH OVER ON/OFF TOOL & 2 JTS 2 3/8" TBG & CLEAN OUT 40' SAND TO TOP OF 7" GUIBERSON UNI VI PACKER @ 5494'; CIRC R&F & CLEAN UP SAND ON TOP OF PKR; CUT MIST; PULL 5 STANDS TBG TO ABOVE MV PERFS, SECURE WELL & SDFN

Activity Date 11/15/00

SAFETY MTG; SITP = 0 PSI; SICP = 135 PSI; BLOW WELL DOWN; RIH W/5 STANDS TBG; CIRC W/900 CFM AIR/ 10 BPH FOAMED H2O MIST; TAG 40' SAND FILL ABOVE PACKER; WASH OVER; CLEAN OUT TO TOP OF PKR; CIRC; R&R ON TOP OF GUIBERSON UNI-VI 7" PKR AND HOLE UNLOADING LOT OF SAND IN RETURNS; CLEAN UP GOOD AT 5494' KBM; CUT MIST LAST 10 MIN; CIRC; TOH; STAND 2 JTS WASH OVER PIPE IN DERRICK; M/U ON/OFF OVERSHOT TOOL ON BTM 2 3/8" PROD TBG AND TIH; LATCH ONTO ON/OFF TOOL & WORK TBG & TRY TO RELEASE PKR; WE THINK PKR RELEASED BUT NOT ABLE TO PULL; SLIPS ON PKR STILL SET; PUMP 29 BBLs H2O DOWN TBG; CONT WORK TBG W/40K OVERPULL & BUMPING DOWN ON PKR; CAN'T GET SLIPS TO RELEASE; SECURE WELL AND SDFN

Activity Date 11/16/00

SAFETY MTG; SITP = 86 PSI, SICP = 85 PSI; BLOW WELL DOWN; WORK TBG; RU WEATHERFORD WL; M/U STRING SHOT; RIH; SET SHOT ROD IN PKR; PUMP 5 BBL H2O DOWN TBG; SHOOT STRING SHOT; POOH LD SHOT ROD; WORK TBG & SHOT DID NOT FREE PKR UP; WT INDICATOR NOT WORKING GOOD; M/U CHEMICAL CUTTER; RIH; PUMP 10 BBLs H2O DOWN TBG; 20 BBL H2O DOWN BAKSIDE; CUT 2 3/8" TBG 7' ABOVE PKR & TOP OF FISH @ 5502'; TOP OF PKR @ 5509' WL MEASURE; POH; RD WL; TOH TBG; LD ON/OFF TOOL; 1 JT TBG & CUT OFF JT; M/U 5 3/4" BOWEN OVERSHOT, 4 3/4" BUMPER SUB, 4 3/4" OIL JARS & TIH; PU 6 - 4 3/4" DC'S AND RUN 6 JTS 2 7/8" L-80 6.5# EUE TBG; SECURE WELL; SDFN

Activity Date 11/17/00

SAFETY MTG; CONTINUE IN HOLE; PU WS; ENGAGE FISH @ 5502'; BUMP PKR DOWN TO RELEASE SLIP; PU AND OS FREE; DID NOT PU ANY WGT; TOH; REC 2 3/8" FISH; THREADS STRIPPED OUT OF TOP SUB; SDFN; WILL HAVE TO CUT OVER PKR

Activity Date 11/21/00

HELD SAFETY MEETING; SITP 85 PSI; SICP 85 PSI; TIH W/5" ID MILL SHOE & 2 7/8" TBG; TAG FISH @ 6496' (TBG MEASUREMENT); NO FILL; MILL RING OFF TOP OF PKR; FELL 5"; MILLED ANOTHER 6"; CIRC. HOLE CLEAN (MAKING HEAVY SAND); TOOH; TIH W/5" OS, DC'S, JARS & 2 7/8" TBG TO 2500'; SDFN.

Activity Date 11/22/00

FINISH TIH W/ OS, JARS, BUMPER SUB, DC'S & TBG; CLEAN OUT SAND TO FISH; LATCH ON FISH; PULLED OFF FISH @ 8000# OVER STRING WT.; TOOH; OS EXTENSION PARTED; LEFT OS & 3' EXT. IN HOLE; TIH W/ 3.479" SPEAR, BUMPER SUB, JARS, DC'S & 2 7/8" TBG TO 500'; SECURE WELL; SDFN.

Activity Date 11/23/00

FINISH TIH W/ SPEAR & FISHING ASSY.; TAG FISH @ 5496'; LATCH ON FISH; PULL 50000#S OVER & SET OFF JARS TWICE; SOMETHING BROKE LOOSE; TOOH; RET. OS, REMAINDER OF EXTENSION & TOP SUB OF PKR; TOP SUB OF PKR @ 2 3/8", INSIDE OF SUB HAD BEEN UNSCREWED FROM MANDREL; TIH W/ 5" OS TO TRY TO RETRIEVE SLEEVE OFF TOP OF PKR; TOOH; DID NOT RETRIEVE ANYTHING; SDFN THANKSGIVING.

Activity Date 11/25/00

TIH W/ 5" BOX TAP, JARS, BUMPER SUB, DC'S & TBG; TAG FISH @ 5498'; LATCH ON FISH; PULLED OFF FISH @ 5000# OVER STRING WT. LATCHED BACK ON; PULLED OFF AGAIN; TRIED AGAIN 3-4 TIMES & IT KEPT PULLING OFF; TOOH W/ FISHING ASSY.; TIH W/ 5" MILL SHOE; TAG FISH @ 5496'; MILL ON RING ON PKR FOR 45 MIN.; DID NOT MAKE ANY HOLE; ACTED LIKE IT WAS TORQUED UP AT TIMES; PULLED UP ABOVE PERFS; SD FOR WEEKEND.

Activity Date 11/27/00

SAFETY MTG; TIH W/5" MILL SHOE, JARS, DC'S AND TBG; MILLED ON RING ON PKR & SLIPS (WE THINK MADE 9"); TOOH W/MILL SHOE; TIH W/5" OVERSHOT, BUMPER SUB, JARS, DC'S & 2 7/8" TBG; CIRC DOWN ON FISH @ 5496'; LATCH ONTO FISH; PULLED 8000# OVER STRING WEIGHT; ACTED LIKE FISH CAME LOOSE; TRIED TO LATCH ON AGAIN; CAME LOOSE AGAIN; BIG SLUG OF GAS CAME OUT OF BLOWIE LINE; WENT BACK DOWN TO FISH; FISH (PACKER) WAS GONE; TOOH; RETRIEVED PKR SLEEVE, SPRING, RING & SLIPS; SDFN

Activity Date 11/28/00

TIH W/2 7/8" OVERSHOT, BUMPER SUB, JARS, 4 3/4" DC'S AND 2 7/8" TBG; TAG FISH @ 5862'; LATCH ON FISH; PULL 10000# OVER STRING WEIGHT; PULLED UP W/SMOOTH PULL; TOOH W/FISH; LD PKR & TOOLS; POOH W/80 JTS 2 3/8" TBG (LD 32 BENT JTS); NOTE: TBG PLUGGED; HAD TO PULL WET STRING; SDFN

Activity Date 11/29/00

SAFETY MTG; LD WASH PIPE; LD DC'S; TIH W/2 7/8" TBG; POOH LD; TIH W/2 3/8" SAW TOOTH COUPLING; EXP CK, SN & 2 3/8" TBG TO 1500'; SD; SERVICE RIG; SDFN; NOTE: SENT 50 JTS BENT 2 3/8" TBG + 1 CUT JT TO PURE ENERGY YARD; SENT SUNCO'S FLOAT LOADED W/ALL THE 2 7/8" TBG TO PURE ENERGY YARD; RECEIVED 58 JTS OF 2 3/8" YELLOW BAND SLIM HOLE TBG FROM PURE ENERGY YARD; ALL OF KNIGHTS FISHING TOOLS PICKED UP AND RETURNED TO THEIR YARD

Activity Date 11/30/00

SAFETY MEETING; FINISH TIH W/2 3/8" PROD TBG; TAG FILL @ 7645'; UNLOAD WELL W/AIR @1000#; CLEAN OUT FILL TO PBTD @ 7654'; BLOW WELL CLEAN; PULL UP AND LAND TBG @ 7483'; ND BOP; TBG HANGER DID NOT FIT; FMC SENT WRONG ONE; NU BOP; SWI; SDFN

Activity Date 12/1/00

SAFETY MTG; ND BOP; CHANGE OUT TBG HANGER; NU WH; PUMP OUT EXP CHOKE; DID NOT FLOW BACK; RD; RELEASED RIG @ 11:00, MOVED TO RINCON #11-E; NOTE: SENT 7 JTS 2 3/8" YELLOW BAND SLIM HOLE TBG TO PURE YARD; SEND 1 JT 2 3/8" TBG TO PURE YARD; THERE WAS 59 JTS OF YELLOW BAND TBG RECEIVED TO THIS LOCATION INSTEAD OF 58 AS PREVIOUSLY REPORTED; SDFN

Activity Date 12/2/00

MI SWAB UNIT; SWAB WELL IN; LEFT WELL SHUT IN; SDFN