Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bureau No.	1004-0135			
Engineer March	21 1002			

					-
	Lease	Designation	and	Serial	No.
•	τ: ΛC	00205			

Use "APPLICATION FO	ill or to deepen or reentry to a different reservoir R PERMIT—" for such propessis; 1:50	7. If Unit or CA. Agreement Designation RINCON UNIT		
i. Type of Weil Oil Weil X Weil Other 2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	1	8. Well Name and No. RINCON UNIT #178E 9. API Well No. 30-039-25434		
3. Address and Telephone No. P.O. BOX 2620, Casper, WY 8260. 4. Location of Well (Footage, Sec., T., R., M., or Survey Do. 1450' FSL & 1450' FEL Sec. 23, T27N-R7W	10. Field and Pool, or Exploratory Area Basin Dakota/Blanco 11. County or Parish, State Mesavero Rio Arriba, NM			
12. CHECK APPROPRIATE BOX(S	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other WEEKLY REPORT Pertinent details, and give pertinent dates, including estimated date of start	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on W. Completion or Recompletion Report and Log for.		

SEE ATTACHED WEEKLY REPORT

or representations as to any matter within its jurisdiction.

THE MED LINE

		*CTBC GC で
14. I hereby certify that the foregoing is the and correct Signed Plantage Plantage	Title _	Drilling Superintendent Date 8-14-95
(This space for Regeral or State office use) Approved by Conditions of approval, if any:	Title _	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	y and wilf	ully to make to any department or agency of the United States any laise. Actitious or fraudulent statement

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY

MMOCO

RINCON UNIT #178E RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- MIRUPU Aztec Well Service #391
 Unload and strapped 248 Jts 2 3/8" 4.7# J-55 EUE 8 rd New w\SLC.
 M\U 6 1/8" bit and 10 x 3 1/2" DC and 2 3/8" tubing.
 Tested casing to 3000 psi and held OK.
 Tagged cement at 3291'.
 M\U power swivel and drilled out cement to # 1 DV at 3322'.
 Tested casing to 3000 psi and held OK and drilled out DV.
 Tested casing to 3000 psi and held OK.
 TIE to 5469' tagged cement and drilled to DV 5578'
 Tested casing to 3000 psi and held OK.
 Drilled out DV at 5578'.
 SW-SDOD
- 8-14-95
 Tested casing to 3000 psi and held OK.
 Continued TIH w\ 61\8" Bit and 10 x 3 1\8 DC.
 Tagged coment at 7623' and drill coment, junk and rubber from plugs.
 Drilled 70' to Float Collar 7693'.
 Circulate 2% ECL and P\U to 7611'.
 Picked up to 7611'
 SW-SDOW
 Held Safety Meeting today.
 Completed Rig Safety Inspection