

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #178E

9. API Well No.

30-039-25434

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco

11. County or Parish, State ~~Mesaverde~~

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 1450' FEL
Sec. 23, T27N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY REPORT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED WEEKLY REPORT

RECEIVED
SEP - 1 1995
OIL COR. DIV.
BUREAU

RECEIVED
OIL COR. DIV.
AUG 31 1995

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 8-28-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

SICP-300 psi. Bled off press in 20 mins. TIH w/6" magnet and tagged fill 07,228'. POOH w/no recovery. TIH w/6" reverse circ basket & 6" X 4-1/8" shoe. Unloaded well w/air 85,000' rec 5 BO & 25 BW. TIH to 6,950' & tagged fill. Unloaded well w/air. Pumped 5 bbl soap sweep & rec large amt of sand. Bled off air & dropped ball to begin reverse circ through basket. TIH & tagged fill 07,300'. Unloaded & washed down through sand from 7,300-345'. POOH to 3,000'. SWI & SDFN. Rec 5 BO & 175 BLW today. Have rec 825 of 2488 BLW from Graneros & Mesaverde frac.

10 Hr SITP 600 psi, SICP 500 psi. Bleed off press to flare pit in 45 mins. Open BOP. Fin TOH w/ Rev Circ Sub & Basket - No Recovery. Found basket fingers stuck "open" due to sand grains. PU & TIH w/ 6" x 5-1/2" Poor-Boy Junk Basket (15 wire catchers), XO, Dual Flappers, 752' 2-3/8" Tbg, & Hydrostatic Tubing Bailer on 2-3/8" 4.7# J-55 Tbg. Tag Fill @ 7,354' - No Fill O.W. Bail sand to 7,382' (28') and stopped making hole. FWH 30', wait 10 mins, RIH lost 6'. Work bailer to 7,383'. Well came in, Shut down 2 minr. Work pipe w/ only 10' movement. Shut down, LD 1 joint tbg, Stab TIW Valve, & Tied Back. Work pipe 10 mins - FREE. TOH w/ 2-3/8" Tbg, Bailer & Basket. Rec'd approx 500' sand and water above flappers. Basket empty - No Fish. SWI-SDON.
Note: Pumped approx 50 EBLs KCL down annulus while bailing & working pipe.

14 Hr BOPF 150 psi. Bleed off pressure to flare pit in 10 mins. TTH w/ 5,968" OD x 3.6" ID Ret Head w/ 2-1/8" Grapple to 3,140'. Unload well w/ air. Rec'd approx 35 BLW. Change out stripping rubber. Cont TTH to 5,646'. Unload well w/ air. Rec'd approx 100 BLW. Cont TTH to 7,405', pump 10 BBLs KCL down thg. Cont TTH & Tag Fall @ 7,415', PNH to 7,405', Pump 5 BBL Soap Sweep. RTH to 7,436' & Pump Sweep. Rec'd approx 100 BLW & fair amount of sand from 2 sweeps. Pump 50 BBLs KCL down thg. RTH & Tag RHP @ 7,475'. Work Ret Head over fishing neck, engage & Release RHP. Pull RHP up hole (38') - very tight, let well equalize, & set stand back. (Pumped add'l 30 BBLs KCL while engaging RHP and working pipe). Unload Hole w/ air, Rec'd approx 100 BLW & large amount of sand. Pump 5 BBL soap sweep & well cleaned up. Rec'd approx 50 BLW & fair amount of sand. TOR w/ RHP to 4,275' - INC. SWI-SDOH. "Appears that fish is riding out on top gage ring of RHP. Had to work RHP thru Greeneros & Masavardo ports and several casing collars."

12 Hr SITP 1200 psi, SICP 1300 psi. Bleed pressure to flare pit in 75 mins. Open rams. Fin TOH & LD RBP. Recovered fish (1/2 of slip segment), suspect other half in blooie line or fell back down hole. Pulled tight & worked thru top DV tool, numerous casing collars, and BOP on TOH. Pumped 35 BBLs KCL total on TOH. Let well unload itself to pit, Rec'd approx 150 BLW. TIE w/ Notched Collar on 2-3/8" Tubing to 2,450, well unloaded to pit. Rec'd approx 50 BLW. Cont TIE to 5,020 - Inc. SWI-SDON.

Graneros & Masavarda	910 BLW of 2488 BLTR
Dakota	570 BLW of 1665 BLTR (est)
Total 3 zones	1640 BLW of 4553 BLTR (est)

14 Hr SITP 1250 psi, SICP 1350 psi. Bleed pressure to flare pit in 75 mins. Unload well w/ air. Continue TIH w/ Notched Collar on 2-3/8" Tbg. Tag Fill @ 7,670'. Break circ w/ air. Clean out to 7,693' (ETD). Blew hole for 2 Hrs, pumped 2 Soap Sweeps - well cleaning up. Rec'd approx 100 BLW. Shut Down air, PUH to 7,653', and let well flow - 1 Hr. TIH w/ tbg, 1' noticeable fill, but "sticky" coming off bottom 5'. Blow well 2 more hrs w/ 2 soap sweeps. Rec'd approx 75 BLW & fair amount of sand. PUH to 7,590. RU Tbg & Choke to flare line. Pressure up backside to 650 psi and well kicked off flowing. Rec'd 25 BLW & small amount of sand. Too wet & windy to maintain steady flare. SDOW. Left well flowing to pit for 3 hrs w/ 150-20 psi FTP on 3/4" Choke, SICP 600-460 psi. Rec'd approx 50 BLW. At 10:00 PM, Lit flare and resumed flowing well overnight w/ 100 psi FTP on 1/2" Choke, SICP 460 psi. Total load rec'd to date is 1890 BLW of 4553 BLTR (est).

RINCON UNIT #178E
RIO ARriba CO., N.M.

WEEKLY SUMMARY

- 8-27-95 Flowed well 8 Hrs overnight, TP 100 psi, CP 460 psi on 1/2" choke - no change. Opened Choke to 3/4" & flowed well 12 Hrs, TP 100-85 psi, CP 460-450 psi. Estimata well making 6-4 BPH water, some oil. Left well flowing to flare pit overnight w/ 85 psi FTP on 3/4" choke, CP 450 psi. Est TR 1990 of 4553 BLTR.
- 8-28-95 Flowed well 10 Hrs overnight, TP 80 psi, CP 450 psi on 3/4" choke. Well making approx 5 BPH water. Opened well up & Blad pressure to pit in 30 mins. Open BOP. RIH & tag fill & 7,593' - 100' of fill. Unload well w/ air & wash sand to ETD (7,693'). Pump Sweep & Circ hole clean. PUH to 7,650'. Circ well F/ 3 Hrs w/ 1 soap sweep per hr. RIH to ETD, Pump sweep, Circ clean. PUH to 7,590, RU Flare line, press up annulus to 250 psi, & well started flowing. SDON. Flowed well 6 Hrs w/ FTP 50 psi on 3/4" Choke, CP 180-350 psi. Left well flowing overnight on 3/4" choke, FTP 50 psi, CP 350 psi. Well still making 4-5 BPH water. Est TR 2170 of 4553 BLTR.