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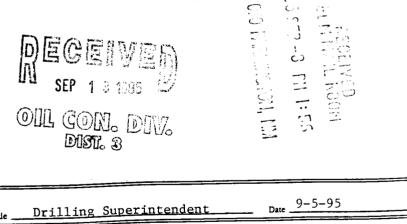
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080385

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different resembler. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE RINCON UNIT i. Type of Well 8. Well Name and No. Oil X Gas Well Other RINCON UNIT #178E 2. Name of Operator 9. API Well No. UNION OIL COMPANY OF CALIFORNIA 30-039-25434 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (307) 234-1563 Ext. 116 P.O. BOX 2620, Casper, WY 82602 Basin Dakota/Blanco 4. Location of Weil (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Mesaverc 1450' FSL & 1450' FEL Sec. 23, T27N-R7W Rio Arriba, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment X Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other WEEKLY (Note: Report results of multiple completion on W Completion or Recompletion Report and Log for. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dri. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* (SEE ATTACHED WEEKLY ACTIVITY REPORT)



14. I hereby certify that the foregoing is true and correct ederal or State office use) (This space for Date Title Approved by Congitions of approval, if any: ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. Ectimous or fraudulent statement SEP 6 1995 or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY 894

RINCON UNIT #178E RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- Flowed well 9 Hrs overnight, TP 50-60 psi, CP 350 psi on 3/4" choke. Well making approx 4-5 BPH water. Opened well up & Bled pressure to pit in 30 mins. Open BOP. RD Flare. RIH & tag fill & 7,687' 6' of fill. Break Circ w/ air, pump sweep, & wash sand to ETD (7,693'). Pump Sweep & Circ hole clean, 1 Hr. Est TR 2220 of 4553 BLTR. TOH w/ Tbg. R&L 2-3/8" 4.7% J-55 8rd EUE SLC LSS New Tbg (Dakota-Graneros) & 7,536' as detailed below. Standard SN & 7,603'. Top of Guiberson G-6 7x2-3/8" Pkr @ 5,594', set in 14,000% Compression. Guib On/Off Tool & 5,561'. Install offset spool. PU & RIH w/ Mesaverde prod tbg to 3,400' Inc. SWI-SDON. 8-29-95
- 12 Hr SITP 450 psi, SICP 500 psi (Mesaverde). Bleed Pressure to flare pit 30 mins. Open BOP. FIN R£L 178 Jts 2-3/6" 4.7# J-55 8rd EUE SLC LSS New ERW Tbg 6 5,520' for Mesaverde Prod String, as detailed below. Standard SN 6 5,487'. ND BOP. NU WHA (A-1 Dual Tree). Test Tree to 3000 psi F/ 15 mins OK. Pump 3 BBLS 2* KCL down Dakota string & pressure up to 1500 psi w/ air (Pump-Out Plug appeared to go 6 450 psi). SWI w/ 1475 psi on Dakota String, hald steady F/ 15 mins. Bleed Tbg pressure to pit. SWI. RDMO DDPU. Release all equipment. TEMP OFF REPORT. 8-30-95