

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.  
P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1450' FSL & 1450' FEL  
Sec. 23, T27N-R7W

5. Lease Designation and Serial No.  
SF-080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
RINCON UNIT

8. Well Name and No.  
RINCON UNIT #178E

9. API Well No.  
30-039-25434

10. Field and Pool, or Exploratory Area  
Basin Dakota/Blanco

11. County or Parish, State  
Mesavert  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other WEEKLY REPORT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or well completion or Recompletion Report and Log for.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED  
SEP 13 1995  
OIL CON. DIV.  
DIST. 3

RECEIVED  
SEP 13 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Superintendent

Date 9-5-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wulfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

SEP 13 1995

\*See Instruction on Reverse Side

NMCCO

FARMINGTON DISTRICT OFFICE

BY [Signature]

RINCON UNIT #178E  
RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

8-29-95

Flowed well 9 Hrs overnight, TP 50-60 psi, CP 350 psi on 3/4" choke. Well making approx 4-5 BPH water. Opened well up & Bled pressure to pit in 30 mins. Open BOP. RD Flare. RIH & tag fill @ 7,687' - 6' of fill. Break Circ w/ air, pump sweep, & wash sand to ETD (7,693'). Pump Sweep & Circ hole clean, 1 Hr. Est TR 2220 of 4553 BLTR. TOH w/ Tbg. R&L 2-3/8" 4.7# J-55 8rd EUE SLC LSS New Tbg (Dakota-Graneros) @ 7,536' as detailed below. Standard SN @ 7,603'. Top of Guiberson G-6 7x2-3/8" Pkr @ 5,594', set in 14,000# Compression. Guib On/Off Tool @ 5,561'. Install offset spool. PU & RIH w/ Mesaverde prod tbg to 3,400' - Inc. SWI-SDON.

8-30-95

12 Hr SITP 450 psi, SICP 500 psi (Mesaverde). Bleed Pressure to flare pit - 30 mins. Open BOP. FIN R&L 178 Jts 2-3/8" 4.7# J-55 8rd EUE SLC LSS New ERM Tbg @ 5,520' for Mesaverde Prod String, as detailed below. Standard SN @ 5,487'. ND BOP. NU WHA (A-1 Dual Tree). Test Tree to 3000 psi F/ 15 mins - OK. Pump 3 BBLs 2# KCL down Dakota string & pressure up to 1500 psi w/ air (Pump-Out Plug appeared to go @ 450 psi). SWI w/ 1475 psi on Dakota String, held steady F/ 15 mins. Bleed Tbg pressure to pit. SWI. RDMO DDPU. Release all equipment. TEMP OFF REPORT.