

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir;
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #178E

9. API Well No.

30-039-25434

10. Field and Pool, or Exploratory Area

Basin Dakota-Blanco Mesaverde

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 1450' FEL (NW SE)

Unit Ltr. "J" Sec. 23, T27N, R7W

RECEIVED
JUN - 7 1999

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other downhole commingle dual well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DHC-1040 approved 8-31-94//////// Mesa Verde perfs @ 5102'-5486'—Graneros perfs @ 7388'-7422'—Dakota perfs @ 7507'-7593'

4/11 thru 4/21/99

MIRU Key Energy Rig #23. Held rig inspection. Held safety mtg. SS SITP 150 psi, LS SITP TSTM, SICP 150 psi. Attempt to release pkr set @ 5594' w/no success. 14 hr SICP 155 psi. Work pkr free in 2.5 hrs. TOH LD 65 jts 2 3/8" tailpipe. TIH w/notched collar, 2 float subs, 1001' of 2 3/8" tbg, 3 1/8" Bulldog Bailer on 2 3/8" tbg, inc (100 stands). Clean out sand fill 7641'-7655'. Clean out sand fill 7655'-7671'. Unable to get deeper. 38 hr SICP 320 psi. Blow well down. R&L 244 jts (7568.52') 2 3/8" EUE 4.7# J-55 T&C 8rd used tbg @ 7580.52' w/ SN @ 7579.28' & WL re-entry guide @ 7580'. ND BOPE. NU tree. RU Dowell. Held safety mtg. Acidize Dakota & Graneros perforations 7388'-7593' w/500 gals 15% HCl w/additives @ 4 BPM @ 0 psi. Flush w/500 gals FW w/2% KCl @ 4 BPM @ 0 psi. TL 129 bbls. RU swab. Swab 12 BW/3.5 hrs. FL @ 6000' & steady. 11 hr SITP 0 psi, SICP 190 psi. Swab 44 BW/10 hrs. Well started flowing w/heavy mist. Left well open to tank overnight. TR 56 BW of 129 BLWD. Well was DOA. Now flow overnight. 13 hr SICP 320 psi. Dropped spring assy down tbg. RIH w/sinker bars only & seated same. Swab & flow 12 BW/6 hrs. Well flowing strong to tank. Hooked well up to separator & turned well over to Prod. Dept. RDMO DDP. U.

4-27-99

Flowed 271 MCF for 24/hrs.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

ACCEPTED FOR RECORD
Date 05/03/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date MAY 21 1999

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD