

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

550' FSL & 1505' FEL  
Sec. 22, T27N-R7W

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #185-E

9. API Well No.

30-039-25439

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other SPUD REPORT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Aztec Well Service Rig 222. Spud 12-1/2" hole at 6:30 p.m. 6-23-95. Drlg and survey from 0 to 161' for 5.5 hrs. Avg. 30' hr. Drlg from 167 to 390' for 4.5 hrs. Circ .25 hrs. TOOH for .50 hrs. Ran & cmt 8 jts. 9-5/8" csg 36# ST&C new SLM csg. Total of 366' landed at 380'. Cmt with 200 sx Class "G" cmt with 2% Cacl, .25#/sx flowseal. Pump at 4 BPM, low 50 psi, high 300 psi. Mix at 15.8 ppg, yield 1.16 cu.ft. Circ. 10 sx cmt to surface. Shut csg in. Plug down at 8:45 a.m. 6-24-95. WOC for 4 hrs. Back off landing jt. and NU wellhead, 11 x 3000. NU contractor BOP, manifold and rotating head system. Test, pipe ram, blind ram, manifold, kellycock and floor valve and csg to 2300 psi. Held OK. TIH and tag cmt at 340'. Drlg cmt for .50 hrs. Drlg 8.750 hole from 390' to 500' for 2.75 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date 6-26-95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE