

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #185-E

9. API Well No.

30-039-25439

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

550' FSL & 1505' FEL

Sec. 22, T27N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY DRILLING SUMMARY
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log for)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED WEEKLY REPORT

RECEIVED
JUL 1 1995
OIL & GAS DIV.
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson/90

Title

DRILLING SUPERINTENDENT

Date

7-3-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

LINCON UNIT #185E
RIO ARriba CO., N.M.

WEEKLY SUMMARY

6-28-95 drlg and survey from 3258 to 4010 for 24-hrs avg 32 ft per hr.
run 3 10bbl magfiber sweeps.

6-29-95 drlg and rig service from 4010 to 4460 for 17.75-hrs avg 26 ft per hr. cir and
trip for bit pu jt jars and wash 50' to bottom for 6.25-hrs. tight spot from
1400-1500 pulled 25,000 over string wt.

6-30-95 DRLG AND RIG SERVICE FROM 4460 TO 4930 FOR 24-HRS AVG 20 FT PER HR.
PUMP 3-10 BBL MAGFIBER SWEEPS.
NO MUD LOST LAST 24-HRS.

7-1-95 DRLG AND RIG SERVICE FROM 4930 TO 5415 FOR 24-HRS. AVG 20 FT PER HR.
RUN 3-10 BBL MAGFIBER SWEEPS.

7-2-95 DRLG FROM 5415 TO 5460 FOR 2.75-HRS. 18' PER HR. REPAIR PUMP FOR .50-HRS. DRLG
FROM 5460 TO 5488 FOR 1.25-HRS. 18' PER HR. TRIP FOR BIT FPR 5-HRS NO DRAG
REAMED 50' TO BOTTOM FOR .50-HRS. DRLG FROM 5488 TO 5709 FOR 13.5-HRS AT 19'
PER HR.
RUN 3-10 BBL MAGFIBER SWEEPS.

7-3-95 DRLG FROM 5709 TO 5769 FOR 2.50-HR. LOST CIR AT 5769. PUMP 300 BBL 35# PER BBL
MAGFIBER CACL CARE, PULLED 7 STANDS, MIX MUD AND LCM, (MAGFIBER, CACL CARE. FOR
4-HRS. PUMP 100 BBL GOT CIR BACK. TRIP IN HOLE FOR .50-HRS. DRLG FROM 5769 TO
5781 FOR 1-HR. BUILD VOLUME AND MIX MUD FOR 1.00-HR. DRLG FROM 5781 TO 5858
FOR 4-HRS. TRIP FOR BIT FOR 7.25-HRS, FRIST 3 STANDS TIGHT PULLED 30,000 OVER
STRING WT. DRLG FROM 5858 TO 5889 FOR 2-HRS.
LOST EST 1050 BBL MUD LAST 24-HRS.