

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-

structions on
reverse side)

FORM APPROVED

Budget Bureau no. 1004-0137

Expires: August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. UNIT AGREEMENT NAME				
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐				RINCON UNIT				
2. NAME OF OPERATOR								8. FARMOR LEASE NAME				
UNION OIL COMPANY OF CALIFORNIA								RINCON UNIT				
3. ADDRESS OF OPERATOR								9. WELL No.				
P.O. BOX 850 - BLOOMFIELD, NM 87413 (505)632-1811 EXT 14								185E				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA				
At Surface 1550' FSL & 1505' FEL								11. SECT.R., U., OR BLOCK AND SURVEY OR AREA				
At top prod. interval reported below SAME								J SEC. 22 T27N - R07W				
At total depth SAME												
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH				
30-039-25439				07/12/94				RIO ARRIBA				
15. DATE SPUNDED				16. DATE T.D. REACHED				17. DATE COMP. (Ready to prod)				
06/23/95				07/09/95				08/24/95				
18. ELEVATION (DP, RKB, RT, GR, ECT.)*				19. ELEV. CASING HEAD								
6643' (GR)				6643'								
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY				
7670' (Dri MD)				7510'				2				
23. INTERVALS DRILLED BY								24. PRODUCING INTERVAL(S) OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*				
ROTARY TOOLS								CABLE TOOLS				
YES								NO				
25. WAS DIRECTIONAL SURVEY MADE								26. TYPE ELECTRIC AND OTHER LOGS RUN				
NO								IDL/SP/GR/CNL - LDT/PE				
27. WAS WELL CORED								NO				
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9 5/8"		36 #, J-55		381'		12 1/4"		200 SX				
7"		23 # & 26 #, K-55		7670'		8 3/4"		1) 290sx 50/50 poz, 175sx "G"				
								2) 485sx 50/50 poz, 175sx "G"				
								3) 320sx 65/35, 175sx "G"				
29. LINER RECORD										30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		
										2 3/8", 4.7 #		
										7474'		
										5550'		
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.		
DAKOTA 7473' - 7488' @ 2 spf										DEPTH INTERVAL (MD)		
7364' - 7380' @ 2 spf										AMOUNT AND KIND OF MATERIALS USED		
										7473' - 7488'		
										205 kips 20/40 OTTAWA SAND		
										7364' - 7380'		
										92 kips 20/40 OTTAWA SAND		
33. * PRODUCTION												
DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)						WELL STATUS (Producing or shut-in)			
NEW WELL			FLOWING						SHUT-IN			
DATE OF TEST			HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL.		GAS-MCF.	
08/31/95			24 hours		VARIABLE		----->		11.89		638 mcf	
FLOW. TUBING PRESS.			CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL.		GAS-MCF.		WATER-BBL.	
300 psi			n/a		----->		11.89 bbls		638 mcf		12.85 bbls	
34. DISPOSITION OF (Sold, used for fuel, vented, ect.)			TEST WITNESSED BY						OIL GRAVITY - API (CORR.)			
FLARED			BREITH. LGGETT						56.0			
35. LIST OF ATTACHEMENTS												
NONE												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED			TITLE						DATE			
BREITH. LGGETT			PRODUCTION ENGINEER						September 1, 1995			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 06 1995

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drilled-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS DEPTH	TRUE VERT DEPTH
PICTURED CLIFFS	3066'	3122'	SANDSTONE, 6 - 14% PROSITY	NACIEMENTON	1102'	1102'
CLIFF HOUSE	4740'	4804'	SANDSTONE, SH, COAL, 6 - 12% PROSITY	OJO ALAMO	2140'	2140'
MENEFE	4804'	5326'	SANDSTONE, SH, COAL, 6 - 10% PROSITY	KIRTLAND	2422'	2422'
PT. LOOKOUT	5326'	5535'	SANDSTONE, SH, 6 - 12% PROSITY	FRUITLAND	2851'	2851'
GRANEROS SS	7336'	7458'	SANDSTONE, 5 - 11% PROSITY	PICTURED CLIFFS	3066'	3066'
DAKOTA	7472'	7588'	SANDSTONE, SILTSTONE, SH, 4 - 10% PROSITY	LEWIS	3223'	3223'
				CHACRA	3978'	3978'
				CLIFF HOUSE	4740'	4740'
				MENEFE	4804'	4804'
				PT. LOOKOUT	5326'	5326'
				MANCOS	5706'	5706'
				GALLUP	6399'	6399'
				TOCITO	6881'	6881'
				GREENHORN	7246'	7246'
				GRANEROS SS	7336'	7336'
				DAKOTA	7472'	7472'
				BURRO CANYON	7595'	7595'

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