

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED  
JUL 27 1994

2. Name of Operator  
MERIDIAN OIL

OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1730' FSL, 1930' FEL Sec. 36, T-27-N, R-3-W, NMPM

5. Lease Number

JIC Contract 95

6. If Indian, All. or  
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 95 #6A

9. API Well No.

10. Field and Pool

Gavilan PC/Blanco MV

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

Please amend the Application for Permit to Drill to reflect the following:

The stage tool referenced on pages 2 and 3 of the Operations Plan will be located at 2600'.

The 7" intermediate casing will be cemented in two stages. The first stage will consist of 194 sx Class "B" 65/35 Poz w/2% calcium chloride and 6% gel (1.81 yield), tailed with 100 sx Class "B" with 2% calcium chloride (1.18 yield) (469 cu.ft of slurry, 80% excess to circulate stage tool @ 2600'). The second stage will consist of 366 sx Class "B" 65/35 Poz w/2% calcium chloride and 6% gel (1.81 yield), tailed with 25 sx Class "B" w/2% calcium chloride (1.18 yield) (663 cu.ft. of slurry, 100% excess to circulate to surface).

All BOP equipment is being permitted under the BLM's Onshore Order #2 2M system design. A revised Figure #2 is included with this sundry. Some components of the BOP and choke manifold are rated to 3000 psi minimum WP.

14. I hereby certify that the foregoing is true and correct.

Signed *Shirley Mondy* Title Regulatory Affairs Date 7/20/94  
Acting

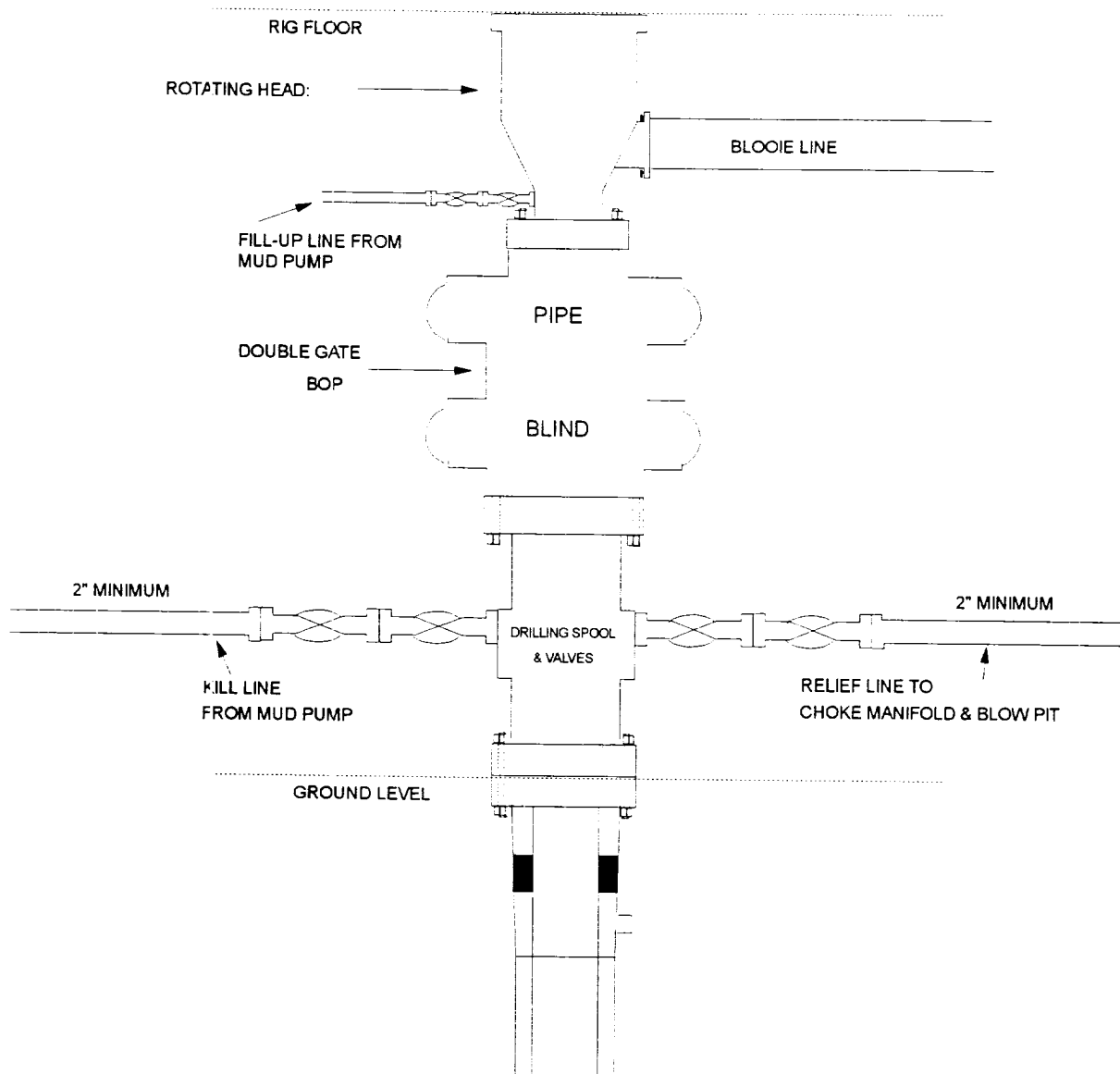
(This space for Federal or State Office use) AREA MANAGER  
APPROVED BY SHIRLEY MONDY Title RIO PUERCO RESOURCE AREA Date JUL 26 1994  
CONDITION OF APPROVAL, if any:

NA-502

# MERIDIAN OIL INC.

## BOP Configuration

### 2M PSI System



Minimum BOP installation for Completion operations. 7 1/16" Bore (6" Nominal), 3,000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams.

Figure #2