## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well  GAS  1. Type of Well  GAS  1. Type of Well  GAS  2. Name of Operator SOUTHLAND ROYALTY COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 1425'FNL, 1160'FWL, Sec.19, T-27-N, R-3-W, NMFM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of I	Sundry Notices	and Reports on Wells	5	
1. Type of Well GAS  2. Name of Operator SOUTHLAND ROYALITY COMPANY  3. Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 1425'FNL, 1160'FWL, Sec.19, T-27-N, R-3-W, NMFM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment X. Subsequent Report Pinal Abandonment Altering Casing Casing Repair Water Shut off Altering Casing Other - Spud  13. Describe Proposed or Completed Operations  9-6-94 MIRU, Spud well @ 315 p.m. 9-5-94, Drill to 240'. Ran 5 jts 9 5/8" 36# K-55 LTD csg, set @ 238', Cmtd w/95 sx Class "B" cmt w/38 calcium chloride, 0. pps Celloseal (112 cu.ft.). Circ 2 bbl cmt to surface. WOC. PT csg to 600 psi/30 min, OK. Drilling ahead.  Title Regulatory Affairs .Date 9/6/94			5.	
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7. Unit Agreement Name  7. Unit Agreement Name  8. Well Name & Number  8. Well Name & Number  9. Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-039-25445  1. Location of Well, Footage, Sec., T, R, M 1425'FNL, 1160'FWL, Sec.19, T-27-N, R-3-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Recompletion Notice of Intent Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Spud  13. Describe Proposed or Completed Operations  9-6-94 MIRU. Spud well @ 315 p.m. 9-5-94. Drill to 240'. Ran 5 jts 9 5/8" 36# K-55 LTD csg, set @ 238'. Cmtd w/95 sx Class "B" cmt w/38 calcium chloride, 0. pps Celloseal (112 cut ft.). Circ 2 bbl cmt to surface. WOC. PT csg to 600 psi/30 min, OK. Drilling ahead.  14. I hereby certify that the foregoing is true and correct.  Signed May Malhull Title Regulatory Affairs Date 9/6/94	GAS			
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Blanco Mesaverde  11. County and State Rio Arriba Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Spud  13. Describe Proposed or Completed Operations 9-6-94 MIRU. Spud well @ 315 p.m. 9-5-94. Drill to 240'. Ran 5 jts 9 5/8" 36# K-55 LTD csg, set @ 238'. Cmtd w/95 sx Class "B" cmt w/3% calcium chloride, 0. pps Celloseal (112 cu.ft.). Circ 2 bbl cmt to surface. Woc. PT csg to 600 psi/30 min, OK. Drilling ahead.  14. I hereby dertify that the foregoing is true and correct.  Signed Augustual Title Regulatory Affairs Date 9/6/94  This space for Federal or State Office use)  OCT 5 1004	4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Notice of Intent  Necompletion  Now Construction  Now Construction  Now Construction  Non-Recumpled Non-Recumpled Subsequent Report  Plugging Back  Casing Repair  Altering Casing  Conversion to Injection  Type of Submission  Non-Routine Fracturing  Non-Routine Fracturing  Water Shut off  Altering Casing  Conversion to Injection  Tother - Spud  13. Describe Proposed or Completed Operations  9-6-94 MIRU. Spud well @ 315 p.m. 9-5-94. Drill to 240'. Ran 5 jts 9 5/8" 36# K-55  LITD csg, set @ 238'. Cmtd w/95 sx Class "B" cmt w/3% calcium chloride, 0.  pps Celloseal (112 cu.ft.). Circ 2 bbl cmt to surface. WOC. PT csg to 600  psi/30 min, OK. Drilling ahead.  14. I hereby certify that the foregoing is true and correct.  Signed Augustual Title Regulatory Affairs Date 9/6/94  This space for Federal or State Office use)  DCT 5 1004	1425'FNL, 1160'FWL, Sec.19, T-27-N, R-3-W, NMPM			
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Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  X Other - Spud  13. Describe Proposed or Completed Operations  9-6-94 MIRU. Spud well @ 315 p.m. 9-5-94. Drill to 240'. Ran 5 jts 9 5/8" 36# K-55  LTD csg, set @ 238'. Cmtd w/95 sx Class "B" cmt w/3% calcium chloride, 0.  pps Celloseal (112 cu.ft.). Circ 2 bbl cmt to surface. WOC. PT csg to 600  psi/30 min, OK. Drilling ahead.  14. I hereby certify that the foregoing is true and correct.  Signed May Machiel  Title Regulatory Affairs Date 9/6/94  Titls space for Federal or State Office use)  DCT 5 1004		TWO of Act	ion	DATA
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Casing Repair Altering Casing Conversion to Injection  This space for Federal or State Office use)  Casing Repair Altering Casing Conversion to Injection  Water Shut off Conversion to Injection  Injection  Conversion to Injection to Injection  Conversion to Injection  Conversion to Injection  Conversion to Injection  Co	<del>_</del>			
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14. Thereby certify that the foregoing is true and correct.  Signed Machinel Title Regulatory Affairs .Date 9/6/94			_	
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(This space for Federal or State Office use) OCT 5 1994	signed Jany Skaahuel	Title Regulatory Aff	airs .Date 9	/6/94
	(This space for Federal or State Of	fice use)	10	OCT 5 1994
APPROVED BY <u>Joe Incardine</u> Chief Lands and Mineral Resourcese  CONDITION OF APPROVAL, if any:	APPROVED BY Joe Incarding	Chief; Lands and Mine	ral Hesources	