

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1425'FNL, 1160'FWL, Sec.19, T-27-N, R-3-W, NMPM

5. Lease Number  
Jic Contract 447  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name  
8. Well Name & Number  
Jicarilla 447 #2  
9. API Well No.  
30-039-25445  
10. Field and Pool  
Tapacito PC Ext/  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                                   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back           |
|   | <input type="checkbox"/> Casing Repair           |
|   | <input type="checkbox"/> Altering Casing         |
|   | <input checked="" type="checkbox"/> Other -      |
|   | <input type="checkbox"/> Change of Plans         |
|   | <input type="checkbox"/> New Construction        |
|   | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

9-11-94 Drill to intermediate TD @ 4300'. Ran logs. Ran 100 jts 7" 23# K-55 STC csg, set @ 4299'. Cmtd first stage w/237 sx Class "B" 65/35 poz w/2% calcium chloride, 0.25 pps Celloseal, 5 pps Hi-seal (419 cu.ft.). Tailed w/100 sx Class "B" neat w/2% calcium chloride (118' cu.ft.). Circ 10 bbl cmt to surface. Stage tool set @ 1959'. Cmtd second stage w/309 sx Class "B" 65/35 poz w/2% calcium chloride, 0.25 pps Celloseal, 5 pps Hi-seal (547 cu.ft.). Tailed w/25 sx Class "B" neat w/2% calcium chloride, 5 pps Hi-seal (30 cu.ft.). Circ 30 bbl cmt to surface. WOC. PT csg to 1500 psi, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed Joe Incardine - Title Regulatory Affairs

Date 9/12/94

(This space for Federal or State Office use)  
APPROVED BY Joe Incardine Title Chief, Lands and Mineral Resources  
CONDITION OF APPROVAL, if any:

Date OCT 5 1994

RECEIVED  
OCT 7 1994

OIL CONVEYANCE  
OCT 8