

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ OTHER ☐		2. NAME OF OPERATOR Meridian Oil Inc																			
3. TYPE OF COMPLETION: NEW WELL ☒ WIRELINE ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DEEPEN ☐ OTHER ☐		4. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700																			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'FSL, 1555'FEL At top prod. interval reported below At total depth		6. PERMIT NO. DATE ISSUED																			
7. DATE SPUNDED 10-13-94		8. DATE T.D. REACHED 10-27-94																			
9. DATE COMPL. (Ready to prod.) 11-24-94		10. ELEVATIONS (OF RKB, ST. GR, ETC.)* 6485 GR																			
11. TOTAL DEPTH, MD & TVD 7685		12. IF MULTIPLE COMPL. HOW MANY? 2																			
13. INTERVALS DRILLED BY 10-7685		14. ROTARY TOOLS CABLE TOOLS																			
15. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7480-7665 Dakota		16. TYPE ELECTRIC AND OTHER LOGS RUN TND-GR, CNL-CDL																			
17. TYPE WELL CORING No		18. WAS DIRECTIONAL SURVEY MADE																			
19. CASING RECORD (Report all strings set in well)																					
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24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
25. TEST WITNESSED BY																					
26. LIST OF ATTACHMENTS None																					
27. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED: [Signature] TITLE: Regulatory Affairs																					
DATE: 1-24-95																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

NMOCD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery, etc.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2650'	2790'	White, cr-gr ss.	Ojo Alamo	2650'	
Kirtland	2790'	3025'	Gray sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2790'	
Fruitland	3025'	3257'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3025'	
Pictured Cliffs	3257'	3854'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3257'	
Huerfanito Bentonite*	3854'	4206'	White, waxy chalky bentonite	Huerfanito Bent.	3854'	
Chacra	4206'	4903'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4206'	
Cliff House	4903'	5078'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4903'	
Menefee	5078'	5420'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5078'	
Point Lookout	5420'	5927'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5420'	
Mancos	5927'	6668'	Dark gry carb sh.	Mancos	5927'	
Gallup	6668'	7350'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6668'	
Greenhorn	7350'	7415'	Highly calc gry sh w/thin lmst.	Greenhorn	7350'	
Graneros	7415'	7570'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7415'	
Dakota	7570'	7685'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7570'	
*Huerfanito Bentonite is the local top of Mesa Verde in New Mexico (North of the Chacra line)						