

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

1. CASE DESIGNATION AND SERIAL NO.
SI-079367B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #157M

9. API WELL NO.

30-039-25452

10. FIELD AND FOOT OR WELDCAT

Bianco Mesaverde Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SUBVEY OR AREA

Sec. 25, T-27-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DEV Other **WELL**

b. TYPE OF COMPLETION: NEW WELL WORK OVER REPAIR PLUG BACK DIFF. REPAIR Other

2. NAME OF OPERATOR
Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.
PO Box 4289 Farmington NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements):
At surface 1150'FSL, 1045'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

10-29-94 11-12-94 1-2-95 6532 CP 6544 KB

20. TOTAL DEPTH, MD & TVD 21. FLOW. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

7630 2 0-7630

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

4855-5615 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COGED

AIT-GR, CNL-LDT-GR None

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	267	17 1/2	417 cu.ft.	
9 5/8	36#	3489	12 1/4	1877 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	5896	7629	205 cu.ft.		2 3/8	5583	5697
7	3308	6059	727 cu.ft.				

31. PERFORATION RECORD (If applicable) 32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5362-5615	124,000# 20/40 Arizona sd 112,404 gal slk wtr
4855-5270	105,000# 20/40 Arizona sd 88,998 gal slk wtr

RECEIVED
FEB - 6 1995
OIL CON. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION 1-2-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 1-19-95 HOURS TESTED 3 CROWD SIZE 3/4 PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. SI 580 CASING PRESSURE SI 580 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 1536

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from well logs and test results.
SIGNED *[Signature]* TITLE Regulatory Affairs DATE 1-26-95

*(See instructions and spaces for Additional Data on Reverse Side)

SOLELY FOR RECORD
FEB 02 1995
FARMINGTON DISTRICT OFFICE

NMCCD

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2397'	2690'	White, cr-gr ss.			
Kirtland	2690'	2937'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2937'	3170'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2397'	
Pictured Cliffs	3170'	3672'	Bn-Gry, fine grn, tight ss.	Kirtland	2690'	
Huerfanito Bentonite*	3672'	4170'	White, waxy chalky bentonite	Fruitland	2937'	
Chacra	4170'	4853'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Pic.Cliffs	3170'	
Cliff House	4853'	4970'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3672'	
Menefee	4970'	5389'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4170'	
Point Lookout	5389'	5894'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4853'	
Mancos	5894'	6340'	Dark gry carb sh.	Menefee	4970'	
Gallup	6340'	7310'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5389'	
Greenhorn	7310'	7370'	Highly calc gry sh w/thin lmst.	Mancos	5894'	
Graneros	7370'	7520'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6340'	
Dakota	7520'	7630'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7310'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)