

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

94 AUG - 1 PM 12:54
070 FARMINGTON, NM

5. Lease Designation and Serial No. **079321**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No. **RINCON UNIT #130E**

9. API Well No. **30-039-25453**

10. Field and Pool, or Exploratory Area
BAS DAK/BLANCO MV

11. County or Parish, State
RIO ARRIBA CO, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602; 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1735' FNL & 1725' FWL
F. SEC. 25, T27N-R7W**

AUG - 5 1994
OIL CON. DIV.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> SUPPLEMENTARY WELL HISTORY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19/94 THRU 7/25/94

DRLD TO 4,530'. POOH FOR NEW BIT. TIH. WASHED & REAMED 40' TO BOTTOM. DRLD TO 5,753'. LOST ALL RETURNS. PUMPED 400 BBL LCM PILL, PULLED 10 STDS. BUILT 2ND PILL. PUMPED 350 BBL LCM PILL. HAD NO RETURNS. HOLE STAYING FULL, BUILT 3RD LCM PILL, PUMPED 175 BBL AND GOT 80% RETURNS WENT BACK TO DRLG @ 5,758'. DRLD TO 5,813' W/15% RETURNS, PULLED 10 STDS. BUILT MUD VOLUME, PUMPED 200 BBL LCM PILL, REBUILT VOLUME, HAD 90% RETURNS, RAN 10 STANDS, STARTED DRLG TO 5,830 W/98% RETURNS. LOST 1,150 BBL MUD IN LAST 24 HRS. DRLD TO 5,894'. SPOTTED 100 BBL LCM PILL. TRIPPED FOR BIT. DRLD TO 6,195' W/95-98% RETURNS. DRLD 6,486' - 6,695' - LOST 100% CIRC @ 6,695' PUMPED 300 BBL PREMIX PILL. POOH 10 STDS MIXED MUD/LCM. PUMPED 100 BBL LCM PILL W/50% RETURNS. DRLD TO 6,774'. PULLED 5 STDS & CHANGED SWIVELS. TIH & DRLD TO 7,325'. SPOTTED 100 BBL LCM PILL & STARTED POOH FOR BIT CHANGE.

14. I hereby certify that the foregoing is true and correct

Signed Karen Burnell Title Drilling Secretary. Date July 29, 1994

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY Sim