

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

138E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

P Sec. 25, T27N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 6666' - KB 6682'

19. ELEV. CASINGHEAD

6664'

23. INTERVALS DRILLED BY

1 Rotary

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Union Oil Of California

3. ADDRESS OF OPERATOR

P.O. Box 850 - Bloomfield, NM 87413 (505)632-1811 ext 26

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1735' FNL & 1725' FWL (SE NW)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-039-25453

DATE ISSUED

06/29/94

15. DATE SPUDDED

07/14/94

16. DATE T.D. REACHED

07/27/94

17. DATE COMPL. (Ready to prod.)

11/08/94

20. TOTAL DEPTH, MD & TVD

7780'

21. PLUG. BACK T.D., MD & TVD

7700'

22. IF MULTIPLE COMPL. HOW MANY*

2

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5206' - 5212', 5288' - 5306'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/GR, Den-Neu/GR w/Caliber MRIL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	364'	12 1/4"	250sx Class "B" 2X CACL ₂	
5 1/2"	15/5# & 17#	7776'	7 7/8"	480sx 50/50 poz/150sx Class "G" cmt/480sx Class "B" cmt	
				300sx 65/35/150sx Class "G" cmt. Cmt to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7537'	None

31. PERFORATION RECORD (Interval, size and number)

5206' - 5212', 5288' - 5306'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5206' - 5306'	750 Gal Acid, 57,200#
	20/40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

11/06/94

HOURS TESTED

24 hours

CHOKE SIZE

48/64

PROD'N. FOR TEST PERIOD

0

OIL—BBL.

130

GAS—MCF.

5

WATER—BBL.

5

GAS-OIL RATIO

FLOW. TUBING PRESS.

40

CASING PRESSURE

40

CALCULATED 24-HOUR RATE

40

OIL—BBL.

40

GAS—MCF.

40

WATER—BBL.

40

OIL GRAVITY-API (CORR.)

40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Carl Grove

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Brett Liebert

TITLE Production Engineer

DATE 11/10/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	2804'	3082'	Coal Gas
Pictured Cliff	3082'	3178'	SS Gas 6 - 18% 0
Chacra	4023'	4268'	SS Gas 5 - 15% 0
Cliff House	4790'	4856'	SS Gas 8 - 16% 0
Menefee	4856'	5373'	SS Gas 8 - 14% 0
Point Lookout	5373'	5592'	SS Gas 6 - 13% 0
Graneros	7351'	7432'	SS Gas 6 - 14% 0
Dakota	7488'	7618'	SS Gas 5 - 13% 0
Burro Canyon	7618'	7622'	SS Gas 8 - 11% 0

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2162'	2162'
Fruitland	2804'	2804'
Pictured Cliff	3082'	3082'
Middle Chacra	4094'	4094'
Lower Chacra	4206'	4206'
Cliff House	4790'	4790'
Point Lookout	5373'	5373'
Mancos	5750'	5750'
Middle Gallup	6704'	6704'
Tocito/Gallup	6905'	6905'
Graneros	7351'	7351'
Dakota	7488'	7488'
Burro Canyon	7618'	7618'
Morrison	7688'	7688'