

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

138E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T27N-R7W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REVR. ☐

Other

2. NAME OF OPERATOR

Union Oil Of California

3. ADDRESS OF OPERATOR

P.O. Box 850 - Bloomfield, NM 87413 (505)632-1811 ext 26

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1735' FNL & 1725' FWL (SE NW)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-039-25453

DATE ISSUED

06/29/94

15. DATE SPUDDED

07/14/94

16. DATE T.D. REACHED

07/27/94

17. DATE COMPL. (Ready to prod.)

11/08/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 6666' - KB 6682'

19. ELEV. CASINGHEAD

6664'

20. TOTAL DEPTH, MD & TVD

7780'

21. PLUG, BACK T.D., MD & TVD

7700'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

1 Rotary

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7490' - 7510', 7532' - 7540', 7548' - 7562'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/GR, Den-Neu/GR w/Caliber MRIL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	364'	12 1/4"	250sx Class "B" 2% CACL ₂	
5 1/2"	15/5# & 17#	7776'	7 7/8"	480sx 50/50 poz/150sx Class "G" cmt/480sx Class "B" cmt	
				300sx 65/35/150sx Class "G" cmt. Cmt to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7537'	None

31. PERFORATION RECORD (Interval, size and number)

7490'-7510', 7532'-7540', 7548'-7562'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7490' - 7562'	750 Gas. Acid, 195,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/07/94	24 hours	48/64	→	1	220	5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
60		→	RECEIVED					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
Vented						Carl Grove		
NOV 22 1994								

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brett L. Lippert
Brett L. Lippert

TITLE Production Engineer

DATE 11/10/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	2804'	3082'	Coal Gas
Pictured Cliff	3082'	3178'	SS Gas 6 - 18% 0
Chacra	4023'	4268'	SS Gas 5 - 15% 0
Cliff House	4790'	4856'	SS Gas 8 - 16% 0
Menefee	4856'	5373'	SS Gas 8 - 14% 0
Point Lookout	5373'	5592'	SS Gas 6 - 13% 0
Graneros	7351'	7432'	SS Gas 6 - 14% 0
Dakota	7488'	7618'	SS Gas 5 - 13% 0
Burro Canyon	7618'	7622'	SS Gas 8 - 11% 0

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2162'	2162'
Fruitland	2804'	2804'
Pictured Cliff	3082'	3082'
Middle Chacra	4094'	4094'
Lower Chacra	4206'	4206'
Cliff House	4790'	4790'
Point Lookout	5373'	5373'
Mancos	5750'	5750'
Middle Gallup	6704'	6704'
Tocito/Gallup	6905'	6905'
Graneros	7351'	7351'
Dakota	7488'	7488'
Burro Canyon	7618'	7618'
Morrison	7688'	7688'