

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

3. LEASE DESIGNATION AND SERIAL NO.

SE-079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #468

9. API WELL NO.

30-039-25455

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4 T-27 N. R-6 W.

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

19. SLEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒

WIRELINE ☐

REPAIR ☐

PLUG BACK ☐

DIFF. CEMENT ☐

OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 955'FNL, 1810'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPEDDED

10-26-94

16. DATE T.D. REACHED

10-30-94

17. DATE COMPL. (Ready to prod.)

11-11-94

18. ELEVATIONS (OF RKB, ST. GR, ETC.)*

6453 GR 6465 KB

20. TOTAL DEPTH, MD & TVD

3240

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

3. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

b-3240

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3056-3176 Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-GR, CNL-CDL, ML

27. WAS WELL Cased

No

29. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	218	12 1/4	248 cu. ft.	
4 1/2	10.5#	3240	7 7/8	1289 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3172	

31. PERFORATION RECORD (Indicate any lost circulation)

3056-3176

RECEIVED
JAN 23 1995
OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3045-3176	70,260# 20/40 Ariz sd
	12,390 gal 30# x-link gel
	555,539 SCF N2

33. DIST. 3 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-11-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-11-94			—————→		869 Pitot Gauge		
FLOW, TONS PER HOUR	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 820	SI 820	—————→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined by the Bureau of Land Management.

SIGNED

Regan Bradfield

TITLE

Regulatory Affairs

DATE 1-10-95

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contrast thereof; core intervals; and, all drill-stems, tests, including depth interval tested, casing used, liner tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2508'	2582'	White, cr-gr ss.
Kirtland	2582'	2830'	Gry sh interbedded w/tight, gry, fine-gr ss
Fruitland	2830'	3185'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3185'	3240'	Bn-Gry, fine grn, tight ss.

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GEOLOGIC MAPS

NAME	BEAR. BEPOT
Ojo Alamo	2508'
Kirtland	2582'
Fruitland	2830'
Pic. Cliffs	3185'