

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

EnRe Corporation

Ampolex (USA), Inc. - AGENT

3. ADDRESS: 4940 Broadway, #200
San Antonio, TX 78209

1050 17th St., #2500
Denver, CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,395' FSL & 2,180' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED

OIL COM. DIST. 3
JAN 1 8 1995

5. LEASE DESIGNATION AND SERIAL NO.

701-94-0011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Los Indios

9. WELL NO.

15J #1

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 15-T27N-R1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12/20/94

16. DATE T.D. REACHED

01/19/95

17. DATE COMPL. (Ready to prod.)

11-20-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7,858' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7,125'

21. PLUG. BACK T.D., MD & TVD

6,965' CIBP

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mancos - 5,648'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL; CDN-GR, Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	383'	13-3/4"	275 sx	0
7-5/8"	26.4	6,718'	9-7/8"	1st Stg.: 235 sx	0
				2nd Stg.: 980 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	6,618'	7,125'	70		2-7/8"	6,696'	

31. PERFORATION RECORD (Interval, size and number)

Mancos C - 7,000'-7,108', 2 JSPF, .40", 216

Mancos A - 6,792'-6,810', 2 JSPF, .40", 20

Mancos B - 6,836'-6,880', 2 JSPF, .40", 26

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,000'-7,108'	70Q Foam frac-110,000# 20/40 Sd in formation at screen out
6,742'-6,880'	2800 gals. 15% HCL
	Oil frac - 42,800# 20/40 Sd & 1565 BO in formation @ screen out.

33. PRODUCTION

DATE FIRST PRODUCTION 20/Nov/95 - Frac Oil PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plunger lift WELL STATUS (Producing or shut-in) Producing Frac Oil

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
09/Dec/95	24	10/64"	→	13 Frac Oil	327	0	25154
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
340	425	→	13	327	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Mike Hanson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Arceneaux TITLE Senior Petroleum Engineer

DATE 14/Dec/1995

*(See Instructions and Spaces for Additional Data on Reverse Side)