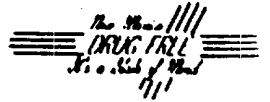




STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DIVISION  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6170

Date: 3/8/95

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

*Reconlet 166E  
32-27-06*

RE: Proposed MC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed NSP \_\_\_\_\_

Proposed DHC \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed PMX \_\_\_\_\_  
Proposed DD \_\_\_\_\_

*Surface Commingling*

Gentlemen:

I have examined the application received on 3/2/95

for the Ulrich Reconlet  
OPERATOR LEASE & WELL NO.

several wells and my recommendations are as follows:  
UL-S-T-R

Oppose  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

*[Signature]*

Unocal Oil & Gas Division  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811



March 1, 1995

Certified Return Receipt No.: P909423602

New Mexico Oil Conservation Division  
Attn.: Mr. William J. LeMay  
PO Box 2088  
Santa Fe, New Mexico 87504-2088

New Mexico Oil Conservation Division  
Attn.: Mr. Frank Chavez  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

RECEIVED  
MAR - 2 1995  
OIL CON. DIV.  
Dkt. 3

Dear Sirs:

Union Oil Company of California d.b.a. UNOCAL requests permission to surface commingle hydrocarbon production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

| Well | Legal Location                       |
|------|--------------------------------------|
| 131E | 1145' FSL, 1525' FWL, S36, T27N, R7W |
| 134E | 800' FSL, 800' FEL, S12, T26N, R7W   |
| 149M | 1900' FNL, 1365' FWL, S30, T27N, R6W |
| 166E | 1980' FNL, 1980' FWL, S32, T27N, R6W |
| 176E | 1505' FNL, 1850' FWL, S31, T27N, R6W |
| 178E | 1450' FSL, 1450' FEL, S23, T27N, R7W |
| 185E | 1550' FSL, 1505' FEL, S22, T27N, R7W |
| 231E | 1145' FNL, 790' FWL, S12, T26N, R7W  |
| 304  | 1850' FNL, 1480' FEL, S11, T26N, R7W |
| 304M | 1020' FSL, 795' FEL, S11, T26N, R7W  |
| 193M | 1000' FNL, 1190' FWL, S35, T27N, R7W |
| 227E | 800' FSL, 800' FWL, S28, T27N, R7W   |
| 303E | 1850' FNL, 830' FEL, S33, T27N, R7W  |
| 124A | 2025' FNL, 1610' FWL, S34, T27N, R7W |

These wells will be drilled during the Summer of 1995. It is UNOCAL's intention to complete these wells as dual string Blanco Mesa Verde and Basin Dakota and to surface commingle, in common facilities, commonly owned hydrocarbon production from the Blanco Mesa Verde and Basin Dakota. Allocation factors for gas and oil production from each zone will be determined semiannually by flowing each zone independently through the custody transfer meter or a test separator. The commercial value of this surface commingled production will not be less than the sum of the values of the production from the individual Mesa Verde and Dakota horizons.

This wellbore and facilities arrangement is the future for UNOCAL's continued development and efficient operation of the Rincon Unit. In 1992 - 94 Unocal drilled and completed, with 5-1/2" casing and 2-3/8" tubing, a number of commingled Dakota/Mesa Verde gas wells. At that time drilling and completing Dakota/Mesa Verde wells with 7" casing, dual tubing strings and dual facilities was not economical. Significant improvements in our gathering system compression has made it practical to drill and complete future Dakota/Mesa Verde wells with 7" casing, dual tubing strings and one set of surface facilities. The additional cost of to drill and set 7" casing, and run an additional string of tubing and a packer will be offset by reduced surface facilities costs (surface commingle) and the ability to take full advantage of lower gathering system pressures.

It has been our experience that Dakota wells require at least 180 psig backpressure in order to prevent liquid loadup. The Mesa Verde wells will produce without loadup problems against gathering system pressures as low as 60 psig. Surface commingled facilities will allow the requisite backpressure to be held on the Dakota while the Mesa Verde produces at the lower gathering system pressure.

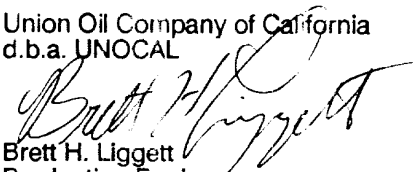
As required for NMOCD Rule 303, the following information is attached:

1. Gas analysis from recently drilled Rincon Unit DK/MV wells
2. Wellbore and surface facilities schematic.
3. Copies of notification letters sent to all offset operators (if any) and BLM.
4. Acreage dedication plat showing offset lease ownership.

If you have any questions please contact me at (505) 632-1811 ext.14. Thank you for your consideration in this matter.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

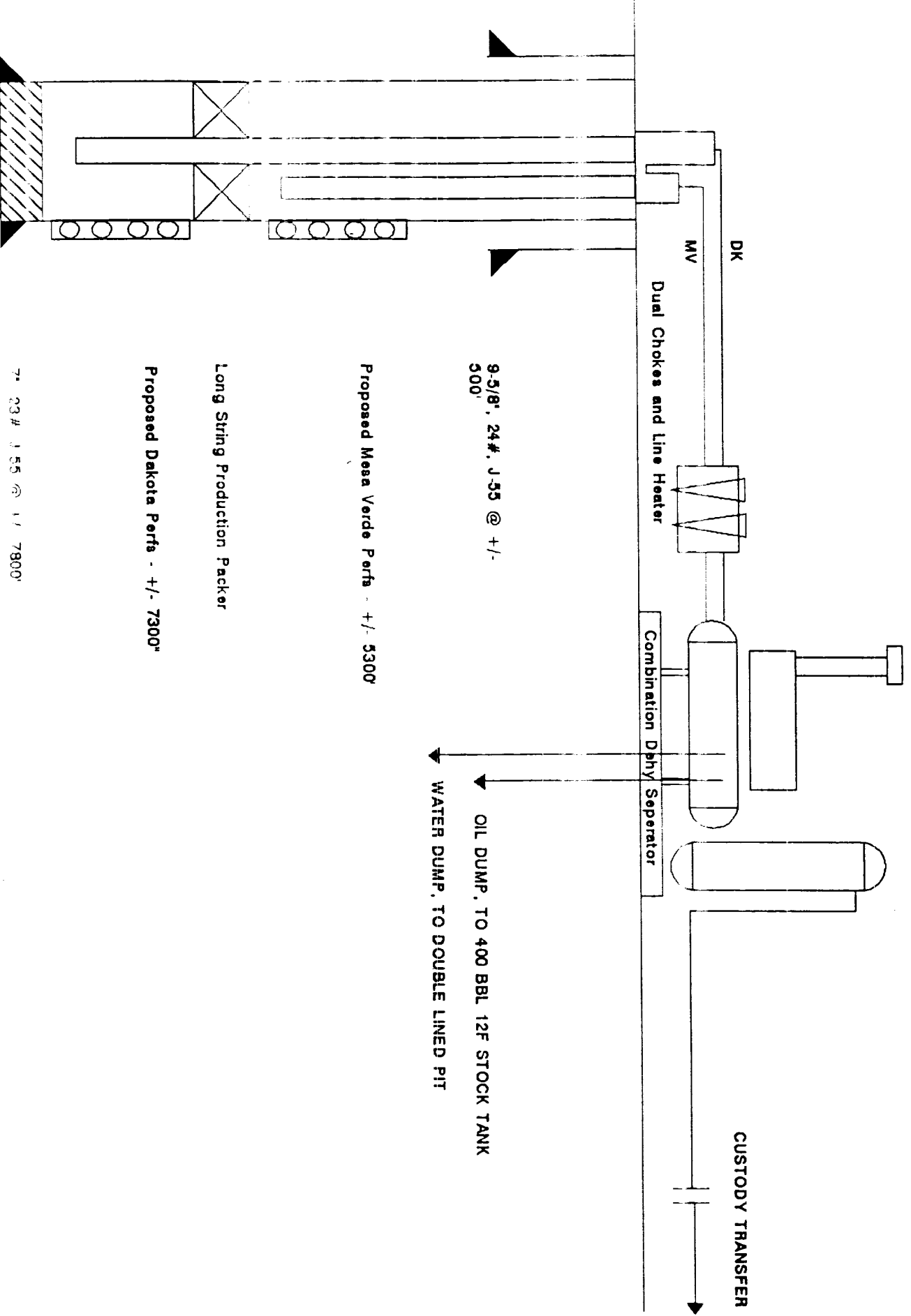


Brett H. Liggett  
Production Engineer

# GAS ANALYSIS

| WELL NAME     | ZONE | TEST DATE | NITROGEN | CO2   | METHANE | ETHANE | PROPANE | I-BUTANE | N-BUTANE | I-PENTANE | N-PENTANE | HEXANE+ | BTU'S  | GPM   | SPEC GRAV |
|---------------|------|-----------|----------|-------|---------|--------|---------|----------|----------|-----------|-----------|---------|--------|-------|-----------|
| RINCON #1E    | DK   | 11/23/94  | 0.310    | 1.150 | 86.570  | 6.980  | 2.760   | 0.500    | 0.730    | 0.270     | 0.20      | 0.530   | 1159.0 | 3.424 | 0.670     |
|               | MV   | 11/23/94  | 0.310    | 1.150 | 86.570  | 6.980  | 2.760   | 0.500    | 0.730    | 0.270     | 0.20      | 0.530   | 1159.0 | 3.424 | 0.670     |
|               | DK   | 06/10/94  | 0.260    | 1.160 | 85.010  | 7.670  | 3.250   | 0.630    | 0.850    | 0.350     | 0.23      | 0.590   | 1184.0 | 3.690 | 0.685     |
| RINCON #125M  | MV   | 06/10/94  | 0.260    | 1.160 | 85.010  | 7.670  | 3.250   | 0.630    | 0.850    | 0.350     | 0.23      | 0.590   | 1184.0 | 3.690 | 0.685     |
|               | DK   | 11/17/94  | 0.210    | 1.320 | 87.950  | 6.430  | 2.000   | 0.510    | 0.520    | 0.280     | 0.16      | 0.620   | 1141.0 | 3.034 | 0.660     |
|               | MV   | 11/18/94  | 0.450    | 1.070 | 83.080  | 8.230  | 4.220   | 0.790    | 1.090    | 0.370     | 0.24      | 0.480   | 1207.0 | 4.390 | 0.701     |
| RINCON #126M  | DK   | 12/07/93  | 0.290    | 1.050 | 87.540  | 6.460  | 2.770   | 0.540    | 0.680    | 0.270     | 0.17      | 0.230   | 1140.4 | 3.139 | 0.658     |
|               | MV   | 12/07/93  | 0.290    | 1.050 | 87.540  | 6.460  | 2.770   | 0.540    | 0.680    | 0.270     | 0.17      | 0.230   | 1140.4 | 3.139 | 0.658     |
|               | DK   | 09/15/93  | 0.280    | 1.160 | 84.870  | 8.010  | 2.940   | 0.680    | 0.800    | 0.430     | 0.25      | 0.580   | 1182.1 | 3.927 | 0.685     |
| RINCON #127M  | MV   | 05/13/92  | 0.390    | 1.020 | 81.780  | 10.520 | 4.220   | 0.600    | 0.840    | 0.280     | 0.19      | 0.160   | 1199.0 | 4.679 | 0.694     |
|               | DK   | 11/17/94  | 0.300    | 1.240 | 84.850  | 8.010  | 3.050   | 0.600    | 0.800    | 0.340     | 0.23      | 0.580   | 1180.0 | 3.892 | 0.684     |
|               | MV   | 11/17/94  | 0.300    | 1.240 | 84.850  | 8.010  | 3.050   | 0.600    | 0.800    | 0.340     | 0.23      | 0.580   | 1180.0 | 3.892 | 0.684     |
| RINCON #128M  | DK   | 11/18/94  | 0.230    | 1.280 | 84.060  | 8.420  | 3.260   | 0.640    | 0.890    | 0.370     | 0.25      | 0.600   | 1192.0 | 4.128 | 0.692     |
|               | MV   | 11/18/94  | 0.450    | 0.780 | 79.710  | 10.320 | 5.030   | 0.880    | 1.390    | 0.470     | 0.35      | 0.820   | 1260.0 | 5.443 | 0.730     |
|               | DK   | 04/15/94  | 0.260    | 1.000 | 86.830  | 7.120  | 2.350   | 0.520    | 0.650    | 0.290     | 0.19      | 0.490   | 1151.0 | 3.317 | 0.666     |
| RINCON #129M  | MV   | 03/29/94  | 0.550    | 0.590 | 79.100  | 11.220 | 5.500   | 0.640    | 1.060    | 0.430     | 0.35      | 0.560   | 1259.0 | 5.588 | 0.727     |
|               | DK   | 10/23/94  | 0.270    | 1.190 | 81.230  | 9.850  | 4.130   | 0.780    | 1.120    | 0.460     | 0.31      | 0.660   | 1232.0 | 4.949 | 0.717     |
|               | MV   | 10/23/94  | 0.270    | 1.190 | 81.230  | 9.850  | 4.130   | 0.780    | 1.120    | 0.460     | 0.31      | 0.660   | 1232.0 | 4.949 | 0.717     |
| RINCON #130M  | DK   | 04/15/94  | 0.200    | 1.180 | 81.380  | 10.020 | 4.020   | 0.740    | 1.190    | 0.470     | 0.33      | 0.470   | 1228.0 | 4.902 | 0.712     |
|               | MV   | 04/15/94  | 0.580    | 0.730 | 78.580  | 10.230 | 5.830   | 1.020    | 1.470    | 0.480     | 0.34      | 0.740   | 1281.0 | 5.763 | 0.744     |
|               | DK   | 04/13/94  | 0.430    | 1.240 | 84.220  | 8.530  | 2.970   | 0.630    | 0.780    | 0.340     | 0.22      | 0.640   | 1184.0 | 4.036 | 0.688     |
| RINCON #135M  | MV   | 04/13/94  | 0.330    | 1.210 | 84.030  | 8.690  | 3.110   | 0.640    | 0.820    | 0.350     | 0.22      | 0.600   | 1188.0 | 4.120 | 0.690     |
|               | DK   | 08/15/93  | 0.220    | 1.080 | 83.600  | 9.320  | 3.440   | 0.580    | 0.890    | 0.330     | 0.22      | 0.340   | 1189.0 | 4.254 | 0.687     |
|               | MV   | 12/12/92  | 0.219    | 1.072 | 84.804  | 8.487  | 3.185   | 0.484    | 0.824    | 0.307     | 0.24      | 0.378   | 1177.1 | 3.930 | 0.678     |
| RINCON #136M  | DK   | 11/11/94  | 0.210    | 1.120 | 84.920  | 8.400  | 3.100   | 0.520    | 0.850    | 0.280     | 0.18      | 0.410   | 1175.0 | 3.886 | 0.678     |
|               | MV   | 11/11/94  | 0.440    | 0.600 | 77.270  | 12.180 | 5.690   | 0.940    | 1.600    | 0.480     | 0.32      | 0.490   | 1286.0 | 6.138 | 0.744     |
|               | DK   | 11/18/94  | 0.380    | 1.200 | 88.310  | 6.080  | 1.900   | 0.550    | 0.890    | 0.250     | 0.19      | 0.450   | 1134.0 | 2.905 | 0.655     |
| RINCON #140M  | MV   | 11/30/94  | 0.380    | 1.180 | 84.630  | 7.900  | 3.110   | 0.610    | 0.950    | 0.390     | 0.27      | 0.580   | 1186.0 | 3.964 | 0.686     |
|               | DK   | 10/07/94  | 0.230    | 1.010 | 82.500  | 9.610  | 3.930   | 0.660    | 1.020    | 0.370     | 0.26      | 0.410   | 1210.0 | 4.600 | 0.699     |
|               | MV   | 10/07/94  | 0.230    | 1.010 | 82.500  | 9.610  | 3.930   | 0.660    | 1.020    | 0.370     | 0.26      | 0.410   | 1210.0 | 4.600 | 0.699     |
| RINCON #158M  | DK   | 12/08/93  | 0.290    | 1.040 | 86.780  | 7.010  | 2.800   | 0.550    | 0.710    | 0.300     | 0.19      | 0.330   | 1152.0 | 3.371 | 0.663     |
|               | MV   | 12/08/93  | 0.290    | 1.040 | 86.780  | 7.010  | 2.800   | 0.550    | 0.710    | 0.300     | 0.19      | 0.330   | 1152.0 | 3.371 | 0.663     |
|               | DK   | 11/10/94  | 0.240    | 1.090 | 83.010  | 9.160  | 3.690   | 0.710    | 0.930    | 0.380     | 0.24      | 0.550   | 1207.0 | 4.458 | 0.698     |
| RINCON #159M  | MV   | 11/10/94  | 0.240    | 1.090 | 83.010  | 9.160  | 3.690   | 0.710    | 0.930    | 0.380     | 0.24      | 0.550   | 1207.0 | 4.458 | 0.698     |
|               | DK   | 10/14/94  | 0.230    | 1.010 | 86.080  | 7.620  | 2.890   | 0.540    | 0.770    | 0.280     | 0.19      | 0.410   | 1165.0 | 3.605 | 0.671     |
|               | MV   | 10/14/94  | 0.230    | 1.010 | 86.080  | 7.620  | 2.890   | 0.540    | 0.770    | 0.280     | 0.19      | 0.410   | 1165.0 | 3.605 | 0.671     |
| RINCON #167M  | DK   | 10/31/94  | 0.330    | 1.120 | 83.940  | 8.800  | 3.640   | 0.670    | 0.890    | 0.340     | 0.21      | 0.360   | 1190.0 | 4.214 | 0.689     |
|               | MV   | 10/31/94  | 0.330    | 1.120 | 83.940  | 8.800  | 3.640   | 0.670    | 0.890    | 0.340     | 0.21      | 0.360   | 1190.0 | 4.214 | 0.689     |
|               | DK   | 11/26/94  | 0.360    | 1.140 | 82.250  | 9.290  | 3.880   | 0.710    | 1.040    | 0.410     | 0.28      | 0.640   | 1217.0 | 4.644 | 0.707     |
| RINCON #175M  | MV   | 11/26/94  | 0.360    | 1.140 | 82.250  | 9.290  | 3.880   | 0.710    | 1.040    | 0.410     | 0.28      | 0.640   | 1217.0 | 4.644 | 0.707     |
|               | DK   | 09/26/94  | 0.270    | 1.170 | 85.810  | 7.490  | 2.830   | 0.600    | 0.740    | 0.310     | 0.19      | 0.590   | 1171.0 | 3.652 | 0.677     |
|               | MV   | 09/26/94  | 0.270    | 1.170 | 85.810  | 7.490  | 2.830   | 0.600    | 0.740    | 0.310     | 0.19      | 0.590   | 1171.0 | 3.652 | 0.677     |
| RIFICCN #180M | DK   | 12/30/93  | 0.250    | 1.010 | 81.930  | 9.680  | 4.090   | 0.880    | 1.060    | 0.400     | 0.29      | 0.710   | 1228.0 | 4.807 | 0.711     |
|               | MV   | 12/30/93  | 0.250    | 1.010 | 81.930  | 9.680  | 4.090   | 0.880    | 1.060    | 0.400     | 0.29      | 0.710   | 1228.0 | 4.807 | 0.711     |
|               | DK   | 12/30/93  | 0.250    | 1.010 | 81.930  | 9.680  | 4.090   | 0.880    | 1.060    | 0.400     | 0.29      | 0.710   | 1228.0 | 4.807 | 0.711     |

# RINCON UNIT, WBD & SURFACE COMMINGLE FACILITIES



# UNOCAL, RINCON UNIT, T27N R7W

|    |    |                                  |                                  |                                  |                                     |
|----|----|----------------------------------|----------------------------------|----------------------------------|-------------------------------------|
| 6  | 5  | 4                                | 3                                | 2                                | 1                                   |
| 7  | 8  | 9                                | 10                               | 11                               | 12                                  |
| 18 | 17 | 16                               | 15                               | 14                               | 13                                  |
| 19 | 20 | 21                               | 22                               | 23                               | 24<br>OPERATOR:<br>MARATHON OIL CO. |
| 30 | 29 | 28<br>OPERATOR:<br>AMOCO         | 27<br>OPERATOR:<br>AMOCO         | 26                               | 25                                  |
| 31 | 32 | 33<br>227E<br>OPERATOR:<br>AMOCO | 34<br>124A<br>OPERATOR:<br>AMOCO | 35<br>193M<br>OPERATOR:<br>AMOCO | 36<br>131E<br>OPERATOR:<br>AMOCO    |
|    |    |                                  |                                  |                                  |                                     |

UNIT BOUNDARY

# UNOCAL, RINCON UNIT, T26N R7W

|    |                                |                                                                 |                                                                 |                              |       |
|----|--------------------------------|-----------------------------------------------------------------|-----------------------------------------------------------------|------------------------------|-------|
| 6  | 5                              | 4                                                               | 3                                                               | 2                            | 1     |
|    | OPERATOR:<br>LOUIS DRYDEN CORP | OPERATOR:<br>CENTRAL RESOURCES INC.<br>UNIVERSAL RESOURCES INC. | OPERATOR:<br>CENTRAL RESOURCES INC.<br>UNIVERSAL RESOURCES INC. |                              |       |
| 7  | 8                              | 9                                                               | 10                                                              | 11                           | 12    |
|    |                                |                                                                 |                                                                 | 30°E                         | 231°E |
|    |                                |                                                                 | OPERATOR:<br>CENTRAL RESOURCES INC.<br>UNIVERSAL RESOURCES INC. | 304M                         | 134E  |
| 18 | 17                             | 16                                                              | 15                                                              | 14                           | 13    |
|    |                                |                                                                 | OPERATOR:<br>LOUIS DRYDEN CORP<br>HYDER OIL CORP                | OPERATOR:<br>CALUMMA OIL CO. |       |
| 19 | 20                             | 21                                                              | 22                                                              | 23                           | 24    |
|    |                                |                                                                 |                                                                 |                              |       |
| 30 | 29                             | 28                                                              | 27                                                              | 26                           | 25    |
|    |                                |                                                                 |                                                                 |                              |       |
| 31 | 32                             | 33                                                              | 34                                                              | 35                           | 36    |
|    |                                |                                                                 |                                                                 |                              |       |

UNIT BOUNDARY

# UNOCAL, RINCON UNIT, T27N R6W

|                                                                                            |                                                                                            |                               |    |    |    |
|--------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|-------------------------------|----|----|----|
| 6                                                                                          | 5                                                                                          | 4                             | 3  | 2  | 1  |
| 7                                                                                          | 8                                                                                          | 9                             | 10 | 11 | 12 |
| 18                                                                                         | 17                                                                                         | 16                            | 15 | 14 | 13 |
| 19                                                                                         | 20                                                                                         | 21                            | 22 | 23 | 24 |
| 30                                                                                         | 29                                                                                         | 28                            | 27 | 26 | 25 |
| 31                                                                                         | 32                                                                                         | OPERATOR:<br>CAULKINS OIL CO. |    | 35 | 36 |
|  176E |  166E |                               |    |    |    |

 149M

UNIT BOUNDARY

# UNOCAL, RINCON UNIT, T26N R6W

|                              |                              |                              |    |    |    |
|------------------------------|------------------------------|------------------------------|----|----|----|
| 6                            | 5                            | 4                            | 3  | 2  | 1  |
| OPERATOR:<br>CALUMNE OIL CO. | OPERATOR:<br>CALUMNE OIL CO. | OPERATOR:<br>CALUMNE OIL CO. |    |    |    |
| 7                            | 8                            | 9                            | 10 | 11 | 12 |
| OPERATOR:<br>CALUMNE OIL CO. |                              |                              |    |    |    |
| 18                           | 17                           | 16                           | 15 | 14 | 13 |
| OPERATOR:<br>CALUMNE OIL CO. |                              |                              |    |    |    |
| 19                           | 20                           | 21                           | 22 | 23 | 24 |
|                              |                              |                              |    |    |    |
| 30                           | 29                           | 28                           | 27 | 26 | 25 |
|                              |                              |                              |    |    |    |
| 31                           | 32                           | 33                           | 34 | 35 | 36 |
|                              |                              |                              |    |    |    |

UNIT BOUNDARY

Unocal Oil & Gas Division  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811

# UNOCAL 76

March 1, 1995

United State Department of the Interior  
Bureau of Land Management  
1235 La Plata Highway  
Farmington, New Mexico 87401

Greetings:

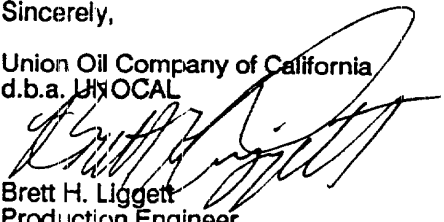
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

| Well | Legal Location                       |
|------|--------------------------------------|
| 131E | 1145' FSL, 1525' FWL, S36, T27N, R7W |
| 134E | 800' FSL, 800' FEL, S12, T26N, R7W   |
| 149M | 1900' FNL, 1365' FWL, S30, T27N, R6W |
| 166E | 1980' FNL, 1980' FWL, S32, T27N, R6W |
| 176E | 1505' FNL, 1850' FWL, S31, T27N, R6W |
| 178E | 1450' FSL, 1450' FEL, S23, T27N, R7W |
| 185E | 1550' FSL, 1505' FEL, S22, T27N, R7W |
| 231E | 1145' FNL, 790' FWL, S12, T26N, R7W  |
| 304  | 1850' FNL, 1480' FEL, S11, T26N, R7W |
| 304M | 1020' FSL, 795' FEL, S11, T26N, R7W  |
| 193M | 1000' FNL, 1190' FWL, S35, T27N, R7W |
| 227E | 800' FSL, 800' FWL, S28, T27N, R7W   |
| 303E | 1850' FNL, 830' FEL, S33, T27N, R7W  |
| 124A | 2025' FNL, 1610' FWL, S34, T27N, R7W |

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

  
Brett H. Liggett  
Production Engineer

**Unocal Oil & Gas Division**  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811

# UNOCAL 76

March 1, 1995

Caulkins Oil Co.  
1997 E. Blanco Blvd.  
Bloomfield, New Mexico 87413

Greetings:

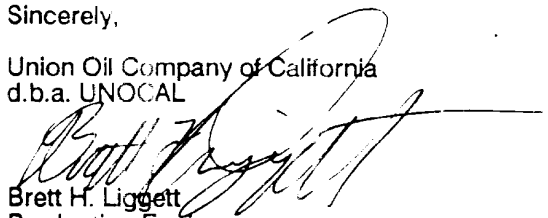
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| Well | Legal Location                       |
|------|--------------------------------------|
| 304  | 1850' FNL, 1480' FEL, S11, T26N, R7W |
| 304M | 1020' FSL, 795' FEL, S11, T26N, R7W  |
| 231E | 1145' FNL, 790' FWL, S12, T26N, R7W  |
| 134E | 800' FSL, 800' FEL, S12, T26N, R7W   |
| 166E | 1980' FNL, 1980' FWL, S32, T27N, R6W |
| 176E | 1505' FNL, 1850' FWL, S31, T27N, R6W |

If you have any objections to this proposal, please notify NMCCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

  
Brett H. Liggett  
Production Engineer

Unocal Oil & Gas Division  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811

# UNOCAL 76

March 1, 1995

Snyder Oil Co.  
PO BOX 2038  
Farmington, New Mexico 87499

Greetings:

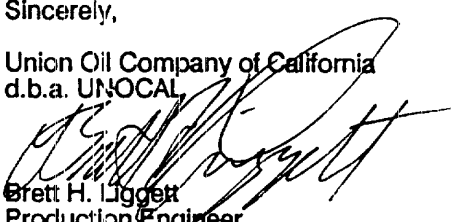
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

| Well | Legal Location                       |
|------|--------------------------------------|
| 304  | 1850' FNL, 1480' FEL, S11, T26N, R7W |
| 304M | 1020' FSL, 795' FEL, S11, T26N, R7W  |

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

  
Brett H. Liggett  
Production Engineer

**Unocal Oil & Gas Division**  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811

# UNOCAL 76

March 1, 1995

Louis Dryefus Natural Gas Co.  
PO BOX 2993  
Farmington, New Mexico 87499

Greetings:

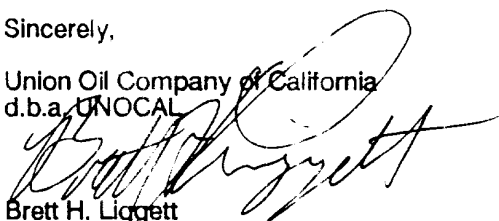
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

| Well | Legal Location                      |
|------|-------------------------------------|
| 304  | 1850' FNL, 1480 FEL, S11, T26N, R7W |
| 304M | 1020' FSL, 795' FEL, S11, T26N, R7W |
| 303E | 1850' FNL, 830' FEL, S33, T27N, R7W |

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

  
Brett H. Liggett  
Production Engineer

Unocal Oil & Gas Division  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811

# UNOCAL 76

March 1, 1995

Meridian Oil Co.  
3535 E. 30th St.  
Farmington, New Mexico 87402

Greetings:

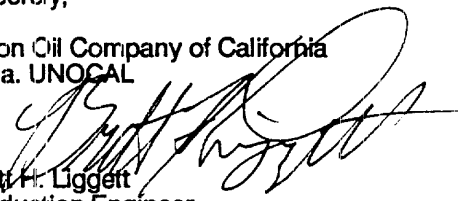
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

| Well | Legal Location                       |
|------|--------------------------------------|
| 178E | 1450' FSL, 1450' FEL, S23, T27N, R7W |
| 227E | 800' FSL, 800' FWL, S28, T27N, R7W   |
| 303E | 1850' FNL, 830' FEL, S33, T27N, R7W  |

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

  
Brett H. Liggett  
Production Engineer

Unocal Oil & Gas Division  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811

# UNOCAL 76

March 1, 1995

Amoco Production Co.  
200 Amoco Ct.  
Farmington, New Mexico 87401

Greetings:

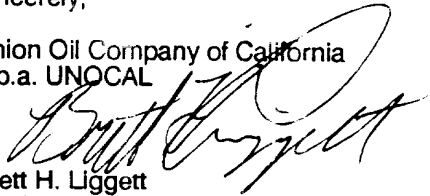
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

| Well | Legal Location                       |
|------|--------------------------------------|
| 185E | 1550' FSL, 1505 FEL, S22, T27N, R7W  |
| 178E | 1450' FSL, 1450' FEL, S23, T27N, R7W |
| 227E | 800' FSL, 800' FWL, S28, T27N, R7W   |

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

  
Brett H. Liggett  
Production Engineer

Unocal Oil & Gas Division  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811

# UNOCAL 76

March 1, 1995

Central Resources Inc.  
1776 Lincoln Street #1010  
Denver, CO 80203

Greetings:

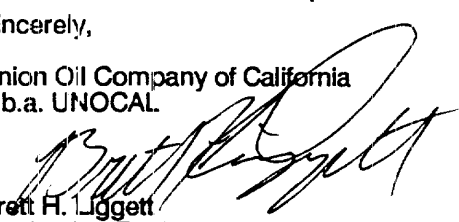
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

| Well | Legal Location                       |
|------|--------------------------------------|
| 304  | 1850' FNL, 1480' FEL, S11, T26N, R7W |
| 304M | 1020' FSL, 795' FEL, S11, T26N, R7W  |
| 303E | 1850' FNL, 830' FEL, S33, T27N, R7W  |
| 124A | 2025' FNL, 1610' FWL, S34, T27N, R7W |
| 193M | 1000' FNL, 1190' FWL, S35, T27N, R7W |

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

  
Brett H. Liggett  
Production Engineer

**Unocal Oil & Gas Division**  
Unocal Corporation  
913 West Broadway, P.O. Box 850  
Bloomfield, New Mexico 87413  
Telephone (505) 632-1811

# UNOCAL 76

March 1, 1995

Universal Resources Inc.  
1331 Central Street #300  
Denver, CO 80202

Greetings:

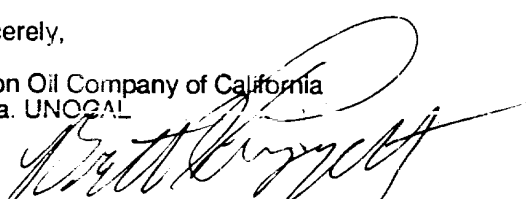
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| Well | Legal Location                       |
|------|--------------------------------------|
| 304  | 1850' FNL, 1480' FEL, S11, T26N, R7W |
| 304M | 1020' FSL, 795' FEL, S11, T26N, R7W  |
| 303E | 1850' FNL, 830' FEL, S33, T27N, R7W  |
| 124A | 2025' FNL, 1610' FWL, S34, T27N, R7W |
| 193M | 1000' FNL, 1190' FWL, S35, T27N, R7W |

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California  
d.b.a. UNOCAL

  
Brett H. Liggett  
Production Engineer