## **OIL CONSERVATION DIVISON**

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 875(M-2088

Filing Instr Bottom cr

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

erator RINCON UNIT	166E	Address F SEC 32-T27N-R6W R	IO ARRIBA
\$6	Well No.	,	County
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applicants for multiple complet	on must complete Items 1 and 2 below.		
The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	BLANCO MESA VERDE		BASIN DAKOTA
b. Top and Bottom of Pay Section (Perforations)	4812' - 5601'		7343' - 7592'
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING	B B A B M B B	FLOWING
		DEGENER	200 MCE/D
e. Daily Production Actual SEstimated Oil Bbis. Gas MCF Water Bbis. The following must be attact	430 MCF/D 33 BOPD 21 BWPD	N NOV 2 8 1335 LY OUL COM. DAY	290 MCF/D 29 BOPD 3 BWPD
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## UNOCAL, RINCON UNIT, RIO ARRIBA CNTY, NM WELL 166E, 1815' FNL, 1840' FWL, S32, T27N, R6W

