

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-25483

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

RINCON UNIT

8. Well No.  
#166E

9. Pool name or Wildcat  
BASIN DAKOTA/BLANCO MESA VERDE  
SOUTH BLANCO PICTURED CLIFFS

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address of Operator

P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Well Location

Unit Letter F : 1815' Feet From The NORTH Line and 1840' Feet From The WEST Line

Section 32 Township 27N Range 6W NMPM RIO ARRIBA County

10. Elevation (Show whether DF, RKE, RT, GR, etc.)

6650' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SHEET.

RECEIVED  
NOV 1 8 1995  
OIL CONSERVATION DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jim Benson*

TITLE

DRILLING SUPERINTENDENT

DATE

11/13/95

TYPE OR PRINT NAME

Jim Benson

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

DEC - 4 1995

CONDITIONS OF APPROVAL, IF ANY:

JB/s1

Rincon Unit #166E

TD'ed 8 3/4" hole on 9/18/95 @ 7660'. TOH. Ran Schlumber logs (AIT/LDT/CNL/GR) across selected intervals from TD to 9 5/8" surface csg shoe @ 370'. Rig down loggers. TIH and laid down D.P.. Ran and cemented 173 jts. and 1 piece (7642') of 7", 23#, K-55 LT&C 8rd new csg, landed @ 7658', w/top of float collar @ 7613', top of DV tool @ 5126'. Cmt'ed 7" csg to surface in 2 stages as follows:

1st Stage: Pumped 20 bbls mud flush ahead followed by 450 sks 50/50 poz w/2% D-20, .4% D-112, .5% D-65, 6 1/4#/sk D-42, 3#/sk magma fiber (mixed @ 13.4 ppg, yield 1.34 cu ft/sk). Tailed w/175 sks "G" w/.5% B-14, 3#/sk magma fiber (mixed @ 15.8 ppg, yield 1.15 cu ft/sk). Bump plug. Dropped bomb and opened DV tool. Circ'ed 50 sks cement off of DV tool.

2nd Stage: Pumped 300 sks 65/35 poz w/2% gel, .25#/sk D-29, 3#/sk magma fiber (mixed @ 11.5 ppg, yield 2.87 cu. ft/sk) followed by 250 sks 50/50 poz w/.4% D-112, 2% D-20, 6 1/4#/sk D-42, .5% D-65, 3#/sk magma fiber (mixed @ 13.4 ppg, yield 1.34 cu. ft/sk). Tailed w/ 175 sks "G" w/.5% D-14, 3#/sk magma fiber. Bumped plug - float held. Circ'ed ± 100 sks cement to surface. N.D. BOP. Set slips. Cut off casing. Released rig @ 9:00 a.m. 9/20/95.