

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #176E

9. API Well No.

30-039-25490

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1505' FNL & 1850' FWL (SE NW)
Sec. 31, T27N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other WEEKLY SUMMARY

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion, Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY REPORT)

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 3

RECEIVED
FILM
55 AUG 11 PM 1:34
OIL PALMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

JIM BENSON

Title DRILLING SUPERINTENDENT

Date 8-7-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY

RINCON UNIT #176E
RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- 7-30-95 DRLG AND SURVEY FROM 1078 TO 2309 FOR 18.75-HRS. AVG 65 FT PER HR. TRIP FOR BIT AND WASH 60' TO BOTTOM FOR 3-HRS. NO DRAG ON TRIP. DRLG FROM 2309 TO 2339 FOR 1.25-HRS
- 7-31-95 Drlg and survey from 2339 to 3530 for 24-hrs. avg 50 ft per hr.
- 8-1-95 DRLG AND RIG SERVICE FROM 3530 TO 4180 FOR 18.75 HR AVG 38 FT PER HR. SURVEY TRIP FOR BIT AND WASH 50' TO BOTTOM FOR 5.25-HRS. NO DRAG ON TRIP.
- 8-2-95 DRLG AND RIG SERVICE FROM 4180 TO 4671 FOR 24-HRS. AVG 20 FT PER HR.
- 8-3-95 DRLG FROM 4670 TO 4780 FOR 4.50 HR, LOST 250 PSI PUMP PRESSURE TRIP OUT OF HOLE AND FOUND HOLE IN DRLG PIPE 24 STANDS OUT. TRIP BACK IN HOLE FOR 2.25-HRS. DRLG FROM 4780 TO 5157 FOR 18-HRS AT 21 FT PER HR.
- 8-4-95 DRLG FROM 5157 TO 5630 FOR 22.75-HRS. AVG 21 FT PER HR. TRIP FOR BIT 1.50 HR INC.
- 8-5-95 Finish TOH. Rig service. Pick up new PDC bit and TIH. Had to pick kelly up and ream through Ojo sand. Pick up kelly and start to wash to bottom, could not get returns. Pump 350 bbls of pre-mix tank, regained circulation and washed to bottom. (est losses 400 bbls) Start to drill new hole but lost 100% circulation. (est losses 200 bbls). Pull out of hole 10 stands. Mix LCM in both pits. Start to pump LCM mud and get circulation after 75 bbls. Ran back in 10 stands and continue to drill. Hole is seeing very minor seepage losses while drilling.
- 8-6-95 Drilled to 6609 ft. Lost 100 psi pump press. Started trip out looking for wash out. Found wash out 7 stands down. (Hole in pipe was approx 3 ft down from box.) Trip back in and resumed drilling. Shale shaker is still bypassed, no losses seen.
- 8-7-95 Drilled from 6839 to 7334 ft. Bit would not drill into top of Dakota. Circulated for 30 min, dropped survey barrel. Strapped pipe out of hole. Had to pull 40,000 lbs over to get through OJO. Make up new bit and TIH. Washed 20 ft to bottom. and drilled for 1/4 hr. Lost approx 100 bbls over 24 hrs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-01
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #176E

9. API Well No.

30-039-25490

10. Field and Pool, or Exploratory

Basin Dak/Blanco M.

11. County or Parish, State

Rio Arriba CO., N.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1505' FNL & 1850' FWL (SE NW)
Sec. 31, T27N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: WEEKLY SUMMARY

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or recompletion report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is direction, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY REPORT)

RECEIVED
AUG 2 4 1995

OIL CON. DIV.
DIST. 3

RECEIVED
AUG 21 PM 1:50

14. I hereby certify that the foregoing is true and correct

Signed

JIM BENSON

Title

DRILLING SUPERINTENDENT

Date 8-14-95

(This space for Federal or State office use)

Title

Date

Approved by
Conditions of approval, if any

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

AUG 22 1995

FARMINGTON DISTRICT OFFICE

AMOCO

BY

8-21

WEEKLY SUMMARY

- 8-8-95 Drilled from 7342 to 7500 ft. Hole in good condition, no losses seen this last 24 hrs.
All crews performed BOP Drill.
- 8-9-95 Drilled from 7500 to 7600 ft. Short trip 10 stands. Circulated well until returns clean. TOE for logs. No tight spots in well. Rig up loggers and start to log. Loggers Td = 7592 ft. Log # 1 AIT/LDT/CNL/GR, log from TD to surface with all logs except CNL. Log CNL from TD-7200, 5610-4680, 4100-3960, 3150-2980.
- 8-10-95 Completed logging. Rig out loggers. TIE and clean out 15 ft fill, and circulated well clean. TOE laying down DP and DC. Rigged up to run csg and ran 7" Production CSG. Cleaned 10 ft fill and circulated well clean. Rigged up cementers and cemented 1st stage w/ 30 bbls fresh water flush, 10 bbl CW100 flush, 450 sks 50/50 + 2% D20, 0.4% D112, 6.25 lb/sk D42 and 4 lb/sk Magma Fiber. (13.4 ppg, 1.34 ft³/sk, 6.2 gal/sk water). Tailed in w/ 175 sks "G" + 0.5% B14, 4 lb/sk Magma Fiber. Displaced cement w/ 100 bbl fresh water, and 195 bbl mud. Bumped plug w/ 2500 psi. Float held good. Drop stage tool dart and open stage tool w/ 850 psi. Started to circulate second stage. Estimated 50 sks cement returns to surface.
- 8-11-95 Circulated well through DV tool for 5.5 hrs. Cemented 7" production Csg stage #2 w/ 400 sks 65/35 Poz + 12 % D20, 0.25 %/sk D29, 4 %/sk Magma Fiber, mixed at 2.87 ft³/sk, 11.5 ppg. 400 sks 50/50 + 2% D20, 0.4% D112, 6.25%/sk D29, 4 %/sk Magma Fiber, mixed at 1.34 ft³/sk, 13.4 ppg. Tailed in w/ 175 sks "G" + 0.5% B14, 4#/sk Magma Fiber. Displaced w/ 203 bbls fresh water. Had approx 100 sks good cement returns to surface. Bump plug and close Stage tool at 2900 psi. Pick up BOPS and set slips. Csg set in 140,000 lbs tension. Cut csg off, MD BOPS and rig out. Rig Released at 10:00 am 8/10/95.
Note Bow Spring Turbalizers ran at 7423, 7199, 5574, 5396, 4963, 2805 ftkb