

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1505' FNL & 1850' FWL (SE NW)  
Sec. 31, T27N-R6W

7. If Unit or CA, Agreement Design.

RINCON UNIT

8. Well Name and No.

RINCON UNIT #176E

9. API Well No.

30-039-25490

10. Field and Pool, or Exploratory Ar

Basin Dak/Blanco M.V

11. County or Parish, State

Rio Arriba CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other WEEKLY SUMMARY

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED  
SEP 13 1995  
OIL CON. DIV.  
DIST. 8

RECEIVED  
SEP 13 1995  
OIL CON. DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed WIM BENSON

Title DRILLING SUPERINTENDENT

Date 9-5-95

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

SEP 6 1995

FARMINGTON DISTRICT OFFICE

BY

NMOC

RINCON UNIT #176E  
RIO ARriba CO., N.M.

WEEKLY SUMMARY

9-3-95

MIRUDDPU Tally Tubing and BHA  
TIE w\6 1/8" bit and 10x 3 1/2" DC on 2 3/8" tubing J-55 4.7# EUE 8rd New  
W\ SLC.  
TIE and tagged at 5172' tested casing and BOP to 3000 psi and held OK.  
Drilled down to DV at 5175' and drilled out DV, Tested casing to 3000 psi and  
held OK.  
Continued TIE and tagged at 7365', drilled down to 7455'  
SW-SDON  
Held Rig Inspection and Safety Meeting.

9-4-95

Continued drilling out cement w\6 1/8" bit to FBTD 7560'  
Tested casing to 3000 psi and held OK.  
Changed well over to 2 1/2" KCL (280 bbl).  
TOH w\6 1/8" bit and 10 x 3 1/2" DC, TIE w\6 1/8" bit, 7" scraper,  
6 1/8" string mill, 4x 3 1/2" DC on 2 3/8" tubing.  
Worked thru DV at 5175' 5 times.  
Trip to FBTD 7560", circulate clean w 2 1/2" KCL, pickup to 7518" standby  
to spot acid.  
SW-SDON  
Bit Smith 6 1/8" QH SN# AF 50865  
FBTD 7560'  
SW-SDON

9-5-95

Spot 500 gal 7 1/2 % HCL and displace w\26 bbl KCL to 7518'-7424'  
TOH w\ 6 1/8" bit, 7 scraper, 6 1/8" string mill and 5x 3 1/2" DC.  
Rigged up Sch-J and ran GR\CCL\CBL, 2418' W/L TD to 4900', (see note)  
W\1000 psi on well.  
Perforated Dakota w\ 4" HEGS guns, 2 spf, 90 dag phase, 23 gram charge,  
.45 hole. Correlated w\ Sch-J Array Ind. log Aug 9 1995.  
No change in fluid level, and checked guns and all shots fired.  
Dakota Perforations 7424'-7436' 12' 7480'-7518' 38'  
R\D Sch-J and R\U WSI wellhead isolation tool.  
SW-SDON  
Note: CBL 7518'-6530' Good, 6530'-6360' Fair, 6360'- 5920 Good,  
5920'-5600' Fair, 5600'-5200' Good, 5200'-4900' Poor but some isolation.