

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
Budget Bureau no. 1004-0137
Expires: August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		☐ OIL WELL	☒ GAS WELL	☐ DRY	☐ OTHER				
b. TYPE OF COMPLETION:		☒ NEW WELL	☒ WORK OVER	☐ DEEP-EN	☐ PLUG BACK	☐ DIFF. RESVE.	☐ OTHER		
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA						7. UNIT AGREEMENT NAME RINCON UNIT			
3. ADDRESS OF OPERATOR P.O. BOX 850 - BLOOMFIELD, NM 87413						8. FARM OR LEASE NAME RINCON UNIT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 1505' FNL & 1850' FWL (SE NW) At top prod. Interval reported below SAME At total depth SAME						9. WELL No. 176E			
10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE						11. SECT.R., U., OR BLOCK AND SURVEY OR AREA F SEC. 31 T27N-R06W			
13. DATE SPUDDED 07/27/95		16. DATE T.D. REACHED 08/08/95		17. DATE COMP. (Ready to prod) 09/20/95		18. ELEVATION (DP, RKB, RT, GR, ECT.)* 6625' GR		19. ELEV. CASING HEAD 6625'	
20. TOTAL DEPTH, MD & TVD 7600' MD DRL		21. PLUG BACK T.D., MD & TVD 7560' MD		22. IF MULTIPLE COMPL., HOW MANY 2		23. INTERVALS DRILLED BY -----		24. ROTARY TOOLS YES	
25. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* MENESEE 5064' - 5295', POINT LOOKOUT 5304' - 5474'						26. WAS DIRECTIONAL SURVEY MADE NO			
27. TYPE ELECTRIC AND OTHER LOGS RUN IDLSP/GR/CNL-LDT/PE						28. WAS WELL CORED NO			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, J-55	371'	12 1/4"	225 sxs "G" CMT TO SURFACE	
7"	23# & 26#, K-55	7599'	8 3/4"	1) 450 sxs 50/50 Poz, 175 sxs "G" 2) 400 sxs 65/35 poz, 400 sxs 50/50 poz, 175 sxs "G" CMT TO SURFACE	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	AMOUNT PULLED (MD)
					2 3/8", 4.7#	5420'	

31. PERFORATION RECORD (Interval, size and number) 5074' - 5077', 5082' - 5085', 5280' - 5282', 5291' - 5294', 5323' - 5326', 5341' - 5344', 5380' - 5385', 5387' - 5390' @ 1 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIALS USED 5074' - 5390' 70.8 kip 20/40 BRADY SAND	
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33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
NEW WELL		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
09/05/95	24 HOURS	OPEN	-----	2 bbls	218 mcf/d	0	109 mcf/stb
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
200 psi	500 psi	-----	2 bbls	218 mcf/d	0	50	
34. DISPOSITION OF (Solid, used for fuel, vented, ect.)				TEST WITNESSED BY LES GIMBLE			

35. LIST OF ATTACHEMENTS FLARED		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED BRETT H. LIGGETT	TITLE PRODUCTION ENGINEER	DATE 10/2/95 OCT 13 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE
BY

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drilled-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3026'	3081'	Sandstone, 6-14% porosity		NACIEMTO	1078'
Cliff House	4710'	4848'	Sandstone, sh, coal, 6-12% porosity		OJO ALAMO	2296'
Menefee	5064'	5295'	Sandstone, sh, coal, 6-10% porosity		KIRTLAND	2536'
Pt Lookout	5304'	5474'	Sandstone, sh, 6-12% porosity		FRUITLAND	2831'
Graneros SS	7307'	7346'	Sandstone, 5-11% porosity		PICTURED CLIFFS	3026'
Dakota	7423'	7530'	Sandstone, siltstone, sh, 4-10% porosity		LEWIS	3172'
					CHACRA	3944'
					CLIFF HOUSE	4710'
					MENEFEE	4846'
					PT LOOKOUT	5299'
					MANCOS	5658'
					GALLUP	6420'
					TOCITO	6830'
					GREENHORN	7196'
					GRANEROS SS	7288'
					DAKOTA	7423'
					BURRO CANYON	7557'