District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address	OGRID Number
UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL P.O. BOX 850 BLOOMFIELD, NEW MEXICO 87413	023708
	Reason for Filing Code: NW

API Number	Pool Name	Pool Code
30 - 0 39-25490	BLANCO MESA VERDE	72319
Property Code	**Property Name**	**Well Number**
011510	RINCON UNIT	#176E

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	31	27N	6W		1505'	NORTH	1850'	WEST	039

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	31	27N	6W		1505'	NORTH	1850'	WEST	039

Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
F	F	ASAP			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, NEW MEXICO 87499	2816101	G	
009018	GIANT REFINING COMPANY 5764 U.S. HIGHWAY 64 FARMINGTON, NEW MEXICO 87401	2816102	O	

RECEIVED
OCT 18 1995
OIL CON. DIV.
DIST. 3

IV. Produced Water

POD	POD ULSTR Location and Description
2816103	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
07/27/95	09/20/95	7600'	7560'	5064' - 5474'

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
12 1/4"	9 5/8" 36#,J-55	371'	225sx "G" cmt to surface
8 3/4"	7" 23#&26#,K-55	7599'	1)450sx 50/50poz,175sx
			2)400sx 65/35poz,400sx 50/50poz, 175sx "G" cmt.
	2 3/8" 4.7#	5420'	surf.

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
	ASAP	09/05/95	24 Hrs.	200 psi	500 psi
Choke Size	**Oil**	**Water**	**Gas**	**AOF**	**Test Method**
Open	2	0	218 MCF/D		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: R.L. Caine

Printed name: R.L. Caine

Title: Production Foreman

Date: Oct. 16, 1995 Phone: (505)632-1811

OIL CONSERVATION DIVISION

Approved by: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

Approval Date: OCT 18 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

RFT/ed1

HIS IS AN AMENDED REPORT. CHECK THE BOX LABLED
ENDED REPORT" AT THE TOP OF THIS DOCUMENT

rt all gas volumes at 15.025 PSIA at 60°.
rt all oil volumes to the nearest whole barrel.

uest for allowable for a newly drilled or deepened well must be
mpanied by a tabulation of the deviation tests conducted in
dance with Rule 111.

ctions of this form must be filled out for allowable requests on
nd recompleted wells.

t only sections I, II, III, IV, and the operator certifications for
es of operator, property name, well number, transporter, or
such changes.

erate C-104 must be filed for each pool in a multiple
tion.

erly filled out or incomplete forms may be returned to
re unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

he property name (well name) for this completion

he well number for this completion

ne surface location of this completion NOTE: If the
nited States government survey designates a Lot Number
r this location use that number in the 'UL or lot no.' box.
herwise use the OCD unit letter.

e bottom hole location of this completion

use code from the following table:
Federal
State
Fee
Jicarilla
Navajo
Ute Mountain Ute
Other Indian Tribe

producing method code from the following table:
Flowing
Pumping or other artificial lift

DA/YR that this completion was first connected to a
ransporter

ermit number from the District approved C-129 for
ompletion

A/YR of the C-129 approval for this completion

A/YR of the expiration of C-129 approval for this
tion

e or oil transporter's OGRID number

nd address of the transporter of the product

mber assigned to the POD from which this product
ransported by this transporter. If this is a new well
mpletion and this POD has no number the district
ill assign a number and write it here.

code from the following table:
Oil
Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank",etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.

46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person