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State of New Mexico

Form C-103

Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including esimated date of starting any proposed work) SEE RULE 1103. After "downhole" commingling the Basin Dakota & Mosa Verde zones it is UNOCAL's intention to use the same production percentages that were approved for "Surface" commingling. Percentages GAS OIL Basin Dakota 75% 94% Mesa Verde 25% 6% Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Permian Rocky Mountain Drilling Foreman DATE 7/7/00	.Box 1980, Hobbs, NM 88241-1980 trict [] South First, Artesia, NM 88210	OIL CONSERVATION	M DIVICION				
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