

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1024-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 176E

9. API Well No.

30-039-25439

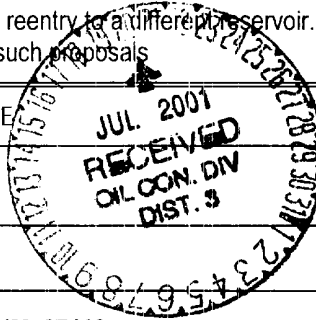
10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

**1550' FSL & 1505' FEL
"J" Sec. 22, T27N, R07W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other DHC	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

2001 FEB 26 PM 12:40

14. Signed Micheal C. Phillips Title SAN JUAN BASIN FOREMAN

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date JUL 18 2001
FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

INMOOD

RINCON UNIT #176-E

Lease Well 521428-017

State: NM

County: RIO ARRIBA

Activity Date 11/06/2000

Type of Report WORKOVER

INITIAL REPORT

Description

MIRU SU; BLOW DOWN CSG; NDWH; NUBOP; CHANGE RAMS;RU TO POOH W/2 3/3" SHOUR STRING TBH; PULL & LD DUAL SHORT STRING TBG HANGER; TOH; LD 179 JTS 2 3/8" J-55 4.7# W/SSC AND SN; REMOVE OFF SET SPOOL & STRIPPING HEAD; CHANGE RAMS; PULL ON LONG STRING TBG; REMOVE TBG HANGER; LOWER TBG; CLOSE RAMS; SECURE WELL & SDFN

Activity Date11/07/2000

Type of Report SERV JOB

PROGRESS REPORT

Description

SI 13 HRS; SITP = 90 PSI; SAFETY MTG; BLOW WELL DOWN; LA'Y BLOOIE LINE AND DIG EARTH PIT & FENCE SAME; OPIEN PIPE RAMS; WORK TBG & TRY TO REL PKR; PUMP 40 EBLS H2O DOWN CSG AND WORK TBG TO 70000#; SHEAR PKR; PUMP 10 BBLS H2O; TOH; SLM TBG AND LD ON/OFF TOOL AND PKR; FINISH TOH; STAND LONG STRING IN DERRICK AND TOTAL OF 240 JTS 2 3/8" J-55 4.7# EUE W/SLM PROD TBG; MU NOTCHED COLLAR 2 3/8" EXP CHOKE, 2 3/8" API SEAT NIPPLE & TIH TO 7315'; SECURE WELL AND SDFN W/END TBG @ 7315' KPM

Activity Date11/08/2001

Type of Report SERV JOB

PROGRESS REPORT

INITIAL &

Description

SAFETY MTG; 15 HRS SITP = 170#; BLOW DOWN; RIH W/TBG F/7315' AND TAG @ 7535' KBM ACCORDING TO CURRENT PIPE STRAP; RU WEATHERFORD AIR/FOAM UNIT; UNLOAD HOLE W/900 SCFM AIR/8-10 BPH H2O MIST; PRESS UP TO 1000 PSI; UNLOAD BLACK H 20, SOME SAND; TRY CLEAN OUT TO PBSD @ 7560'; SETTING DOWN SOLID @ 7535' KBM; SAND & WTR CLEANED UP; CUT MIST; BLOW DRY; PULL UP AND LAND END OF TBG @ 7513; KBM; ND BOP. 90 MINUTES; RU TO SWAB; MADE 1 RUN TO SN @ 7512' FL @ 6900'; REC APPROXIMATELY 1/2 BLW; SECURE WELL; SWI; SDFN

Activity Date 11/09/2001 Type of Report

SERV JOB

FINAL REPORT

Description

SAFETY MTG; SITP = 0 PSI; SICP = 238 PSI; DROPPED 10 SOAPSTICKS; RU SWAB SFL @ 6813' (700' FLUID); SWAB FROM SN @ 7512'; NO RECOVERY; 2ND SWAB RUN FL @ 6813'; PULL FROM SN; REC 2 1/2" BLW; WELL STARTED FLOWING H2O & GAS; FLOW TO PIT 2 1/2' HRS AND FLARE GAS; WELL CLEANED UP; SI' RD SU & NU FLOWLINES AND RET WELL TO PRODUCTION; RDMO SU TO THE RINCON 183E; FINAL REPORT.