

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FSL & 1505' FEL (NW SE)  
Sec. 13, T27N-R7W

5. Lease Designation and Serial No.

SF 079298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

#177E

9. API Well No.

30-039-25491

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State

P.C.  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other WEEKLY SUMMARY

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED SUMMARY)

RECEIVED  
AUG - 3 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 7-25-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOC

7-25-95  
FARMINGTON DISTRICT OFFICE

RINCON UNIT #177E  
RIO ARriba CO., N.M.

WEEKLY SUMMARY

- 7-18-95 Mix mud and Magma-fiber, pump in hole, 700bbbls, no returns. Mix premix and active system, pump down hole, regain returns, @ 1230 hrs. T1H 8stds. break circ. T1H to 5787 break circ. Drill to 5847 in 2.5hrs. avg. 24ft./hr. 70/75rpm. 35/40wob. Make conn. lost returns, lay dn joint, stuck drill pipe @ 5805' Regain returns, Jar on stuck pipe. Now rigging up Dowell to pump N2. LOST EST. 2330bbbls.
- 7-19-95 Jarred on stuck pipe. R/U Dowell & pumped 116,000 scf N2. Pipe came free. Pulled 24 stands drill pipe & had 45 to 55,000# drag before pipe was totally free. Filled the hole with mud containing 45% LCM (magma-fiber and calcium carbonate). Jetted pits to mix LCM. Pumped down hole with full returns. T1H 14 stds. PU kelly & broke circ. Washed and reamed 450' to bottom & had bridges all the way. Drld from 5,947' to 5,909' (62') @ avg rop of 15.5'/hr (35/40 wob & 75/80 rpm). Lost est 3440 bbls mud to formation.
- 7-20-95 Drill to 5971, drop survey, POOH, PU new bit, T1H, 34 stds. break circ. T1H, 30 stds. break circ. T1H, 20 stds. break circ. Wash and ream 70' to bottom. Now on bottom drlg. With FDC bit avg. rop 26'/hr. 14/16wob, 75/80rpm. Lost 448bbbls mud last 24 hours. Total losses 3888bbbls.
- 7-21-95 Drill to 6502' in 8.25 hours, ran survey, @ 6462' 13/4 deg. Drill to 6992' in 15 hours, avg. rop 32ft/hr. Lost est. 825bbbls in last 24 hours. Total losses 4713bbbls. Now on bottom drilling, no losses in last 8 hours.
- 7-22-95 Drld to 7,470' (36 FPH). Dropped survey. POOH for bit. T1H & drld to 7,550' (12 FPH). Dropped survey - 1-3/4 deg @ 7,470'.
- 7-23-95 Drld to 7,560' & lost 250 bbls mud from 7,536'-7,544'. Drld to 7,685' & bit locked up. Started POOH. Total mud lost to formation - 4963 bbls.
- 7-24-95 Fin POOH. PU new bit & T1H. Broke circ twice. Drld to 7,735' (15 FPH). Circ/cond mud for 2.25 hrs. POOH to DC. Waited on logging truck 8 hrs. POOH & RU loggers. T1H & could not get past 2,304' w/logs. POOH & RD loggers. Started T1H w/bit.
- 7-25-95 RD loggers. T1H. Broke circ. Fin T1H. POOH LD DP & DC. RU csg crew. Ran 4-1/2" 11.6# K-55 LT&C csg to 7,735'. Cmt'd 1st stage. Had circ thru-out job. Plug down @ 2245 hrs. Dropped bomb & opened DV tool. Circ. No cmt returns to surface. Pumped 635 sx 50/50 Poz & 175 sx "G" neat.

810 SF