

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells
95 NOV -6 PM 2:21

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-080511
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1840' FEL, Sec. 31, T-27-N, R-7-W, NMPM

8. Well Name & Number
Harrington #9
9. API Well No.
30-039-25503
10. Field and Pool
Otero Cha/Blanco MV/
Largo Gal/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☒ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-22-95 Drill to 2046'. TOOH for core. TIH w/core bbl. Core #1: 2046-2076', cut 30', recovered 30'. Drill to 2136'. Circ hole clean. TOOH. TIH for core.
10-23-95 Core #2: 2137-2167', cut 30', recovered 7'. Drilling ahead.
10-31-95 Drill to TD @ 6901'. Circ hole clean. TOOH. RU, run logs.
11-1-95 Finish logging. RD. TIH, circ hole clean. TOOH. TIH w/158 jts 5 1/2" 17# K-55 LTC csg, set @ 6900'.
11-2-95 Circ hole clean. Pump 20 bbl gel, 20 bbl wtr, 20 bbl slurry ahead. Cmtd first stage w/25 sx Class "B" 65/35 poz w/0.25 pps Celloseal, 6 pps Bentonite, 0.5% CF-14 (114 cu.ft.). Followed by 433 sx Class "B" 65/35 poz w/6% Bentonite, 0.25 pps Celloseal, 0.5% CF-14 (749 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/6% Bentonite, 0.25 pps Celloseal, 0.75% CF-14 (118 cu.ft.). Circ 6 bbl cmt to surface. Stage tool @ 4855'. Pump 20 bbl gel, 20 bbl wtr, 20 bbl slurry ahead. Cmtd second stage w/24 sx Class "B" 65/35 poz w/6% Bentonite, 0.25 pps Celloseal, 2% calcium

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/3/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 07 1995

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

chloride, 2.5 pps Hiseal (112 cu.ft.). Followed by 479 sx Class "B" 65/35 poz w/6% Bentonite, 0.25 pps Celloseal, 2% calcium chloride, 2.5 pps Hiseal (848 cu.ft.). Tailed w/460 sx Class "B" neat cmt w/1% CSE, 1% FL-62, 1% Thrifty Lite, 0.25 pps Celloseal, 2.5 pps Hiseal (800 cu.ft.). Displaced w/80 bbl wtr & 32.6 bbl mud. TOC just below surface. Stage tool @ 1827'. Pump 20 bbl gel, 20 bbl wtr, 20 bbl slurry ahead. Cmtd third stage w/25 sx Class "B" 65/35 poz 6% Bentonite, 2% calcium chloride, 0.25 pps Celloseal (114 cu.ft.). Followed by 592 sx Class "B" 65/35 poz w/6% Bentonite, 2% calcium chloride, 0.25 pps Celloseal (1036 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). Circ 135 bbl cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

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	☒ Other - CBL	

13. Describe Proposed or Completed Operations

12-19-95 MIRU. ND WH. NU BOP. TIH, tag cmt @ 1777'. PT csg to 1000 psi/15 min, OK. Drill cmt @ 1777-1827'. Drill stage tool @ 1827'. Circ hole clean. TIH, tag cmt @ 4814'. PT csg to 1000 psi/15 min, OK. Drill cmt @ 4814-4855'. Drill stage tool @ 4855'. Circ hole clean. TIH, tag cmt @ 6754'. PT csg to 1000 psi/15 min, OK. Drill cmt @ 6754-6853'.

12-20-95 Pump 10 bbl 15% HCL, 5 bbl 30# gel wtr. Circ acid. Roll hole w/28 Kcl wtr. TOOH. TIH w/gauge ring to PBD @ 6853'. Ran CBL-CCL-GR @ 300-6853', good bond over logged interval. Blow well & CO.

RECEIVED
JAN 12 1996

OIL CON. DIV.
JAN 12 1996

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/27/95

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JAN 10 1996

NMOCD

FARMINGTON DISTRICT OFFICE

BY [Signature]