# **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**



	APPLICATION	FOR PERMIT TO DRILL, DEEPEN	I, OR PLOG BACK			
1a.	Type of Work DRILL		5. Lease Number SF 079393 Unit Reporting Number			
1b.	Type of Well GA.3	6. If Indian, All. or Tribe				
2.	Operator MIERIDIAN OIL 145.38		7. Unit Agreement Name San Juan 27-5 Unit			
3.	Address & Phone No. of Operat PO Box 4289, Farming (505) 326-9700		8. Farm or Lease Name 7454 San Juan 27-5 Unit 9. Well Number 330			
4.	Location of Well 795' FSL, 1135' FWL Latitude 36° 35' 52",	10. Field, Pool, Wildcat  Basin Ft Coal 7/629 -  11. Sec., Twn, Rge, Mer. (NMPM)  Sec 5, T-27-N, R-5-W  API# 30-039-25522				
14.	Distance in Miles from Nearest 6 miles to Gobernador	Town	12. County 13. State Rio Arriba NM			
15.	Distance from Proposed Locat	tion to Nearest Property or Lease Line	)			
16.	Acres in Lease		17. Acres Assigned to Well 319.18 W/2			
18.	Distance from Proposed Location	on to Nearest Well, Drlg, Compl, or A	pplied for on this Lease			
19.	Proposed Depth 3465	DECENTED	20. Rotary or Cable Tools Rotary			
21.	Elevations (DF, FT, GR, Etc.) 6666' GR	JUN 1 3 1935	22. Approx. Date Work will Start 3rd quarter 1995			
23.	Proposed Casing and Cementing See Operations Plan					
24.	Authorized by: Regional D	Orilling Engineer	5/22/95 Date			
PERM	IT NO.	APPROVAL DAT	re			
APPRO	OVED BY	TITLE	DATE			

Archaeological Report submitted by Arboles Contract Archaeology Technical Report #761 dated #1498 VEED
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

AS AMENDED

AS AMENDED

NEGOD

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District I PO Box 1988, Hobbs, NM 88241-1988 PO Drawer DD, Artesia. NM 88211-0719 District III 1000 Rio Bruzos Rd., Aitec, NM 27410

Form C-102 Revised February 21, 1994 Instructions on back

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copie:

District IV PO Box 2008, Sas	E. NM	#7504.30 <del>00</del>					- / ··· ·	,	en de la company	⊤" ⊢	AME	NDED REPORT
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API Number <sup>3</sup> Pool Code						<sup>3</sup> Pool Name						
30-039-25522				71629			Basin Fruit	1ar	d Coal			
* Property Code				. <u>.</u>	, b	operty	Name			* Well Number		
7454				San Juan 27-5 Unit					330			
'OGRID No.					' O <sub>1</sub>	perstor	Name					Élevation
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UL or lot so.	Section	Township	Range	Lot ide	Feet from	the	North/South line	Fee	s from the	East/Wes	t line	County
13 Dedicated Ac	res 13 Joint	or laftil " C	ozsolidatio	n Code 15	Order No.							
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## OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #330

Location: 795'FSL, 1135'FWL, Section 5, T-27-N, R-5-W

Rio Arriba County, NM

Formation: Basin Fruitland Coal

Elevation: 6666'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Fruitland Coal Top Pictured Cliffs Total Depth	San Jose 2778' 2968' 3228' 3293' 3468' 3465'	2778' 2968' 3228' 3468' 3464'	aquifer gas & salt water

Logging Program: Mud logs from 2800' to Total Depth.

## Mud Program:

Interval	Type	<u>Weight</u>		Fluid Loss
0- 200 <b>'</b>	Spud	$8.\overline{4-8.9}$	40-50	no control
200-3290'	Non-dispersed	8.4-9.1	30-60	no control
3290-3465 <b>′</b>	Formation Water			no control

## Casing Program:

Hole Size 12 1/4" 8 3/4" 6 1/4" Tubing Program:	Depth Interval 0' - 200' 0' - 3290' 3150' - 3465'	Csg.Size 9 5/8" 7" 5 1/2"	32.3#	Grade H-40 K-55 K-55
rabing radgram.	0' - 3465'	2 3/8"	4.7#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above guide shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2968'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $5\ 1/2$ " production casing - float shoe on bottom and pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

