UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

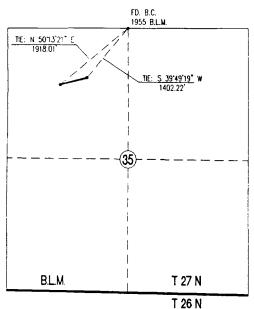
	LAND MANAGEMENT	6. If Indian, Allottee or Tribe Name
BUNEAU UF		
SUNDRY NOTICES	S AND REPORTS ON WELLS	
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	s to drill or to deepen or reentry to a différent reservoir.	
Use "APPLICATIO	ON FOR PERMIT" for such proposals	,
SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation
Type of Well	TINTRICATE	
		RINCON UNIT
Oil Gas Well Uther		8. Well Name and No.
Name of Operator		RINCON UNIT #193M
UNION OIL COMPANY OF CALIFORNIA		9. API Well No.
Address and Telephone No.		AWAITING ON ASSIGNMENT
913 W. BROADWAY - BLOOMFIELD, NI	10. Field and Pool, or Exploratory Area	
ocation of Well (Footage, Sec., T., R., M., or Su	DAKOTA/MESA VERDE	
SEC.35, T27N, R07W 1000' FNL & 1	11. County or Parish, State	
	95(3)0561	
		RIO ARRIBA NM
CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Consturction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut - off
	Casing Repair	
Final Abandonment Notice		Consersion to Injection
Describe Proposed or Completed Operations (Cl give subsurface locations and measured and		Consersion to Injection Dispose Water (Note: report results of multiple completion on well Completion of Assomption on Report and Log form of starting any proposed work. If well is directionally drilled,
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FORM APPROVED
Budget Bureau no. 1004-0135
Expires: March 31, 1993

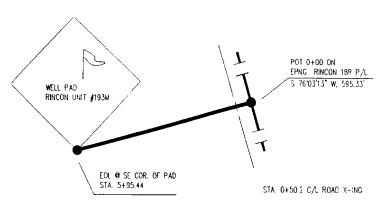
5. Lease Designation and Serial No.

RINCON UNIT #193M NW 1/4 SECTION 35, T-27-N, R-7-W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

OWNER	STATE IT TO STATION	FT./ RODS
B.L.M.	0+00 TO 5+95.44	595.44 FT./36.08 RODS



VICINITY MAP SCALE: 1" = 2000'



SEC. 35

- 1. BASIS OF BEARING: SOLAR OBSERVATION.
 2. OFFSETS ARE SHOWN FOR CLARITY AND ARE NOT TO SCALE.



5/8/95 DATE



Vill communication with

UNOCAL Bloomfield, new mexico				
SURVEYED:	5/4/95	REV.DATE:	APP. BY:	
DRAWN BY:	сНАМ	DATE DRAWN: 5/6/95	FILE NAME: U193M	
UNITED FIELD SERVICES P.O. Box 3651 Farmington, NM 87499 Office: 505-325-5319				

