

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Grande Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
3 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                                         |                              |                              |
|-------------------------------------------------------------------------------------------------------------------------|------------------------------|------------------------------|
| Operator name and Address<br>UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL<br>P.O. BOX 850<br>BLOOMFIELD, NEW MEXICO 87413 |                              | OGRID Number<br>023708       |
|                                                                                                                         |                              | Reason for Filing Code<br>NW |
| AFT Number<br>30 - 039-25529                                                                                            | Pool Name<br>BASIN DAKOTA    | Pool Code<br>71599           |
| Property Code<br>011510                                                                                                 | Property Name<br>RINCON UNIT | Well Number<br>#193M         |

II. Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D             | 35      | 27N      | 7W    |         | 1000'         | NORTH            | 1190'         | WEST           | 039    |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D             | 35      | 27N      | 7W    |         | 1000'         | NORTH            | 1190'         | WEST           | 039    |

| Lee Code | Producing Method Code | Gas Connection Date | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date |
|----------|-----------------------|---------------------|---------------------|----------------------|-----------------------|
| F        | F                     | ASAP                |                     |                      |                       |

II. Oil and Gas Transporters

| Transporter OGRID | Transporter Name and Address                                             | POD     | O/G | POD ULSTR Location and Description |
|-------------------|--------------------------------------------------------------------------|---------|-----|------------------------------------|
| 009018            | GIANT REFINING COMPANY<br>5764 U.S. HIGHWAY 64<br>FARMINGTON, N.M. 87401 | 2816310 | 0   |                                    |
| 007057            | EL PASO NATURAL GAS COMPANY<br>P.O. BOX 4990<br>FARMINGTON, N.M. 87499   | 2816311 | G   |                                    |

V. Produced Water

| POD     | POD ULSTR Location and Description |
|---------|------------------------------------|
| 2816313 |                                    |

7. Well Completion Data

| Spud Date | Ready Date           | TD        | PSTD                          | Perforations  |
|-----------|----------------------|-----------|-------------------------------|---------------|
| 08/10/95  | 10/06/95             | 7620'     | 7575'                         | 7319' - 7556' |
| Hole Size | Casing & Tubing Size | Depth Set | Sacks Cement                  |               |
| 12 1/4"   | 9 5/8" 36#, J-55     | 365'      | 250sx "G" cmt to surf.        | 1)            |
| 8 3/4"    | 7" 23#&26#, K-55     | 7620'     | 450sx 50/50poz, 175sx "G",    |               |
|           |                      |           | 2) 350sx 65/35poz, 630sx 50/  |               |
|           |                      |           | 50poz, 175sx "G" cmt to surf. |               |
|           | 2 3/8" 4.7#          | 7557'     | Packer @ 5494'                |               |

I. Well Test Data

| Date New Oil | Gas Delivery Date | Test Date | Test Length | Tbg. Pressure | Csg. Pressure |
|--------------|-------------------|-----------|-------------|---------------|---------------|
|              | ASAP              | 10/09/95  | 24 Hrs.     | 200 psig      | n/a           |
| Choke Size   | Oil               | Water     | Gas         | AOF           | Test Method   |
| variable     | 18                | 116       | 887 MCF/D   |               | Flowing       |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Robert L. Caine

Printed name: Robert L. Caine

Title: Production Foreman

Date: October 30, 1995 Phone: (505)632-1811

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

NOV - 8 1995

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

RLC/skl

IS AN AMENDED REPORT. CHECK THE BOX LABELED  
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

If gas volume at 15.025 PSIA at 60°.  
If oil volume to the nearest whole barrel.

If for allowable for a newly drilled or deepened well must be  
nied by a tabulation of the deviation tests conducted in  
ce with Rule 111.

ne of this form must be filled out for allowable requests on  
recompleted wells.

ly sections I, II, III, IV, and the operator certifications for  
if operator, property name, well number, transporter, or  
changes.

e C-104 must be filed for each pool in a multiple

filled out or incomplete forms may be returned to  
inapproved.

perator's name and address

perator's OGRID number. If you do not have one it will  
assigned and filled in by the District office.

ason for filling code from the following table:

New Well  
Recompletion  
Change of Operator  
Add oil/condensate transporter  
Change oil/condensate transporter  
Add gas transporter  
Change gas transporter  
Request for test allowable (include volume  
requested)  
r any other reason write that reason in this box.

API number of this well

name of the pool for this completion

pool code for this pool

roperty code for this completion

roperty name (well name) for this completion

well number for this completion

urface location of this completion NOTE: If the  
States government survey designates a Lot Number  
location use that number in the "UL or lot no." box.  
vice use the OCD unit letter.

from hole location of this completion

code from the following table:

Federal  
State  
Fee  
Jicarilla  
Navajo  
Ute Mountain Ute  
Other Indian Tribe

lucing method code from the following table:

Flowing  
Pumping or other artificial lift

R that this completion was first connected to a  
porter

it number from the District approved C-129 for  
letion

of the C-129 approval for this completion

of the expiration of C-129 approval for this

oil transporter's OGRID number

address of the transporter of the product

assigned to the POD from which this product  
orted by this transporter. If this is a new well  
tion and this POD has no number the district  
sign a number and write it here.

e from the following table:

22. The ULSTR location of this POD if it is different from the  
well completion location and a short description of the POD  
(Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved  
from this property. If this is a new well or recompletion and  
this POD has no number the district office will assign a  
number and write it here.

24. The ULSTR location of this POD if it is different from the  
well completion location and a short description of the POD  
(Example: "Battery A Water Tank", "Jones CPD Water  
Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing  
shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and  
bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test  
conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:  
F Flowing  
P Pumping  
S Swabbing  
If other method please write it in.

46. The signature, printed name, and title of the person  
authorized to make this report, the date this report was  
signed, and the telephone number to call for questions  
about this report

47. The previous operator's name, the signature, printed name,  
and title of the previous operator's representative  
authorized to verify that the previous operator no longer  
operates this completion, and the date this report was  
signed by that person