Sumit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revised 1-1-89

DISTRICT I P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

2040 Pacheco St.

	WELL API NO.	
	30-039-25544	
5.	STATE FEE STATE	
6.	STATE OIL & GAS LEASE NO	

P.o. Box DD, Artesia, NM 88210	Santa Fe, NM 87505			STATE S FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87		07000	6. STATE OIL & GAS LEASE NO.				
(DO NOT USE THIS FORM DIFFER  1. TYPE OF WELL:	RY NOTICES AND REPORTS  IF FOR PROPOSALS TO DRILL OR TO RENT RESERVOIR. USE "APPLICATI (FORM C-101) FOR SUCH PROPOS  WELL OTHER	Z LEASE NAME OR UNIT AGREEMENT NAME San Juan 28-7 Unit					
2. NAME OF OPERATOR	WELL OTHER	8. WELL NO.					
Conoco Inc.			130M				
3. ADDRESS OF OPERATOR			9. POOL NAME OR WILDCAT				
10 Desta Dr. Ste. 100W	, Midland, TX 79705-4500			Basin Dakota 71599			
4. WELL LOCATION							
Unit Letter D : 808 F	eet From The <u>North</u> Line and <u>118</u>	32 Feet	From The West Line				
Section 2 Township 27N Range 7W NMPM Rio Arriba County							
	10 ELEVATION /	(Show where	er 3+ 273 p. 01 es				
G_ 6120'							
Check Appropriate Box to Indicate Nature of Notice Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF							
PERFORM REMEDIAL WORK	PLUG AND ABANDON			BSEQUENT REPORT OF:			
		닐	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT				
PULL OR ALTER CASING			CASING TEST AND CEMENT	JOBS			
OTHER:		OTHER: Set Production CS	SG				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.							
10-30-96 Drill to a total depth of 7243'. GIH with 66 JTS 10.5# and 188 JTS 11.6# 4-1/2" K-55 ST & C and LT & C, set at 7243', shoe set at 7243', collar set at 7196.58'. Lead slurry 460 SX 50/50 POZ and Class "B" CMT + 2% gel (bentonite) +6-1/4 #/SX gilsonite + .6% CF-1. Tail slurry 100 SX Class "H" CMT +1.1% FL-L2 + .2% sodium matasilicate +1/4#/SX cell flake. Displaced with 112.71 bbls. fresh water. Bumped plug at 11:30 a.m. on 10-30-96 and notified the B.L.M. and N.M.O.C.D.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE							
TYPE OR PRINT NAME // TELEPHONE NO. (915) 686-5424							
APPROVED BY Johnson Rollinson DERUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 2 3 1996 CONDITIONS OF APPROVAL, IF AND							

