

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II  
P.o. Box DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-039-25544
5. INDICATE TYPE OF LEASE STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. STATE OIL & GAS LEASE NO.
7. LEASE NAME OR UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT
8. WELL NO. 130M
9. POOL NAME OR WILDCAT BLANCO MESA VERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER					7. LEASE NAME OR UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT				
b. TYPE OF COMPLETION: NEW WORK PLUG DIFF WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER									
2. NAME OF OPERATOR CONOCO INC.					8. WELL NO. 130M				
3. ADDRESS OF OPERATOR 10 DESTA DR, STE. 100W, MIDLAND, TX 79705-4500					9. POOL NAME OR WILDCAT BLANCO MESA VERDE				
4. WELL LOCATION Unit Letter D :808 Feet From The NORTH Line and 1182 Feet From The WEST Line Section 2 Township 27 N Range 07W NMPM Rio Arriba County									
10. DATE SPUDDED 10-23-06		11. DATE T.D. RE 10-30-96		12. DATE COMPL. (Ready to prod.) 4-24-97		13. ELEV. (FE, RKB, RT, GE, etc.) 6133'DF, 6134' RKB, 6120' GR		14. ELEV. CASINGHEAD	
15. TOTAL DEPTH 7243'		16. PLUG, BACK T.D. 5157'		17. IF MULTIPLE COMPL. HOW MANY ZONES?		18. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>			
19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME 4403' - 5096' MESA VERDE								20. WAS DIRECTIONAL SURVEY MADE NO	
21. TYPE ELECTRIC AND OTHER LOGS RUN								22. WAS WELL CORED NO	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36#		365'		12 1/4"		215 SX	
7"		23#		3035'		8 3/4"		420 SX	
4 1/2"		10.5#/11.6#		7243'		6 1/4"		560 SX	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		5040'							
26. PERFORATION RECORD (Interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
SEE ATTACHED SUMMARY SHEET					DEPTH INTERVAL				
					AMOUNT AND KIND OF MATERIAL USED				
28. PRODUCTION									
DATE FIRST PRODUCTION 4-24-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 4-25-97		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 1	
						GAS - MCF 751		WATER - BBL 8	
GAS - OIL RATIO									
FLOW, TUBING PRESS 120#		CASING PRESSURE 420#		CALCULATED 24 - HR RATE		OIL - BBL 1		GAS - MCF 751	
						WATER - BBL 8		OIL GRAVITY - API (Corr)	
29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED								TEST WITNESSED BY ELLIS KING	
30. LIST ATTACHMENTS SEE ATTACHED SUMMARY SHEET									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
SIGNATURE <u>Debra Bemenderfer</u>					TITLE <u>As Agent fr Conoco Inc.</u> DATE <u>4-28-97</u>				
TYPE OR PRINT NAME <u>DEBRA BEMENDERFER</u>					TELEPHONE NO.				

CONOCO INC.  
SAN JUAN 28-7 UNIT #130M  
2D-T27N-R7W, Rio Arriba County, New Mexico  
Mesa Verde Stimulation Summary

ATTACHMENT TO 3160-5, 3160-4, C-105  
April 28, 1997

With a CIBP @ 5157' ( to temporarily isolate the Dakota completion) the Mesa Verde was completed in three stages as summarized below:

Perf Point LookOut w/23 total (0.32") holes as follows: 4978, 80, 82, 86, 90, 94, 98, 5002, 06, 12, 16, 22, 24, 26, 31, 33, 35, 51, 53, 57, 61, 94, 96. Attempt breakdown - reached maximum pressure, would not break. Spot 2bbls acid at 5039'. Breakdown with 500 gallons 15% HCL and 39 Ball sealers. Balled off. Frac Point Lookout with 2510 bbls slickwater and 104,000# 20/40 Brady Sand. AIP 1650 psi Air 51 BPM.

Set CIBP @ 4970' Test to 3000 psi, okay. Spot 11 gallons 28% HCL. Perf Menefee w/23 total (0.32") holes as follows: 4591, 95, 4643, 45, 66, 75, 83, 4715, 19, 21, 4813, 15, 60, 70, 72, 4912, 16, 20, 24, 28, 32, 53. Attempt breakdown with 500 gallons HCL and 40 ball sealers. Rate too low (11BPM). Spot 28% HCL. Breakdown @ 30 BPM with 500 gallons 15% HCL, and 40 ball sealers, Balled off. Frac Menefee with 2557 bbls slickwater and 85,000# 20/40 Brady Sand. AIP 2,540 psi. AIR 45 BPM.

Set CIBP @ 4567'. Test to 3,000 psi okay. Spot 11 gallons HCL. Perf Cliffhouse w/ 26 total (0.32") holes as follows: 4403, 07, 20, 23, 26, 31, 33, 35, 45, 50, 56, 60, 67, 69, 73, 75, 79, 81, 93, 95, 97, 4504, 09, 11, 16, 19. Attempt to breakdown - reached maximum pressure would not break. Spotted acid would not break. Set packer @ 4356' established rate down tubing, breakdown with 500 gallons 15% HCL and 40 ball sealers. Frac Cliffhouse with 2827 bbls slickwater and 80,000# 20/40 Brady sand. AIP 2810 psi. AIR 48 BPM.