

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

COPY **OIL CONSERVATION DIVISION**
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-039-25544

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293,1613

4. WELL LOCATION
Unit Letter D : 808 Feet From The NORTH Line and 1182 Feet From The WEST Line
Section 2 Township 27N Range 7W NMPM Rio Arriba County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: CHECK FOR SAND ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

SEE ATTACHED SUMMARY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Debra Sittner

TITLE: AGENT FOR CONOCO INC.

DATE 3-21-00

TYPE OR PRINT NAME: DEBRA SITTNER

TELEPHONE NO. (970) 385-9100 ext. 25

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

MAR 22 2000

CONDITIONS OF APPROVAL, IF ANY:

CONOCO INC.
San Juan 28-7 Unit #130M
API #30-039-25544
808' FNL & 1182' FWL, UNIT LETTER "D"
Sec. 02, T27N-R07W

3/7/00 Road rig to location. Spot in all equipment. Rig up. Check well pressures. TBG - 300 psi. CSG - 350 psi. Blow well down. NDWH & NUBOP. Work donut loose. Pick up 3 jts. to tag for fill. POOH and tally all 2 3/8" tubing. Tagged fill @ 7209' with KB added in. Bottom perf @ 7206' and PBSD @ 7235'. NO PERFS COVERED WITH FILL. NOTE: BOTTOM 6 JTS OF TUBING FULL OF HOLES FROM ACID SETTING IN THE TUBING FROM PREVIOUS ACID DUMP JOB. SHUT DOWN.

3/8/00 Check well pressures. Csg - 290 psi. Blow well down. RIH with 3-7/8" bit with Hallib Baler, on 2-3/8" tubing. Tagged sand @ 7209' and cleaned sand to 7229'. Could not make any more hole. Did not feel anything with the bit. POOH with 2-3/8" tubing with Hallib Baler and 3-7/8" bit. RIH with Mule Shoe Collar, SN and 2-3/8" tubing. Land 2-3/8" tubing @ 7134' KB with 229 jts. Drop standing valve and test tubing to 1000 psi - OK. NDBOP & NUWH. SHUT DOWN

3/9/00 Check well pressures. Csg - 260 psi. Tbg - 0 psi. Change out sand line. Pour new rope socket. Rig up to swab. Swab fluid down to standing valve. RIH with fishing tool and retrieved standing valve. SHUT DOWN

3/10/00 Check well pressures. CSG - 280 psi. TBG - 0 psi. Rig up to swab. Initial FL @ 5800' from top. Made 8 swab runs and well started flowing. Flowed well to the pit to clean up. Called operator to be on location. Operator dropped plunger, plunger will not run. Will shut in and build pressure to make plunger run. Operator will check during the weekend. SHUT DOWN

3/13/00 Check well pressures. Csg - 275 psi. Tbg - 140 psi. Well flowed thru the weekend down line. Rig down sand line. Get equipment ready to move. Rigged down and moved off location. FINAL REPORT