

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

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96 DEC 23 PM 2:14
070 FARMINGTON, NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐					5. LEASE DESIGNATION AND SERIAL NO. SF 079298B				
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL ☐ OVER ☐ EN ☐ ☒ ☐					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR Conoco Inc.					7. UNIT AGREEMENT NAME San Juan 28-7 Unit				
3. ADDRESS OF OPERATOR 10 Desta Dr. Ste. 100W, Midland, TX 79705 (915) 686-5424					8. FARM OR LEASE NAME, WELL NO. 125 M				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 580' FNL and 1140' FWL, Unit Ltr. "D" At top prod. Interval reported below At total depth					9. API WELL NO. 30-039-25546				
14. PERMIT NO.					DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		
15. DATE SPUDDED 4-22-96		16. DATE T.D. REACHED 4-30-96		17. DATE COMPL. (Ready to prod.) 12-17-96		18. ELEV. (DF, RKB, RT, GR, ETC) *		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA D Sec. 12, T 27 N, R 07 W	
20. TOTAL DEPTH, MD & TVD 7309'		21. PLUG, BACK T.D. MD. & TVD 7301'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS ☒ TOOLS ☐		12. COUNTY OR PARISH Rio Arriba	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4534' - 5237' Blanco Mesaverde								13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDL, GR, CBL.								25. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED				
9-5/8"	36#	291'	12-1/4"	135 SX					
7"	20#	3080'	8-5/8"	435 SX					
4-1/2"	10.5#	7303'	6-1/4"	588 SX					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD				
					SIZE	DEPTH SET (MD)	PACKET SET (MD)		
					2-3/8"	5113'			
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
SEE ATTACHED					DEPTH INTERVAL (MD)				
					AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION									
DATE FIRST PRODUCTION 12-18-95		PRODUCTION METHOD Flowing			WELL STATUS (Producing or shut-in) Producing				
DATE OF TEST 12-16-96	HOURS TESTED 24	CHOKE SIZE Open	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 1200	WATER - BBL 20	GAS - OIL RATIO		
FLOW TUBING PRESS 50	CASING PRESSURE 350	CALCULATED 24 - HR RATE	OIL - BBL 0	GAS - MCF 1200	WATER - BBL 20	OIL GRAVITY - API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Tommy Brooks			
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>Debra Bemenderfer</i>		TITLE Debra Bemenderfer/Agent for Conoco Inc. DATE 12-24-1996							

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

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37	SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38			GEOLOGIC MARKERS	
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP			
						MEAS. DEPTH	TRUE VERT. DEPTH		
					Ojo Alamo	2024' est.			
					Kirtland	2160' est			
					Fruitland FMA	2399'			
					Pictured Cliffs	2833'			
					Lewis	2944'			
					Chacra	3793'			
					Cliffhouse	4534'			
					Menefee	4629'			
					Point Lookout	5068'			
					Mancos	5478'			
					Greenhorn	6989'			
					Graneros	7055'			
					Dakota	7093'			

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ATTACHMENT TO 3160-4

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070 FARMINGTON, NM

Federal Lease No. SF079298B
API No. 30-039-25546
Lease / Well Name SAN JUAN 28-7 UNIT #125M
Location 580'FNL & 1140'FWL, SEC. 12, T 27N, 07W, UNIT LTR. 'D'
County / State RIO ARRIBA, NM

31. Perforation Record (Interval, Size and Number)

MENEFEE / POINT LOOKOUT 3-1/8" HSC GUN 4892', 4899', 4907', 4997', 5004', 5051', 5054', 5072', 5076', 5080', 5084', 5092', 5097', 5103', 5108', 5112', 5116', 5127', 5131', 5135', 5139', 5151', 5156', 5163', 5172', 5191', 5196', 5216', 5225', 5237', TOTAL 30 HOLES.

CLIFFHOUSE 3-1/8" HSC GUN 4534'-4538', 4551'-4561', 4566'-4572', 4576'-4582', 4585'-4589', 4600'-4614', 4624'-4626', TOTAL 31 HOLES.

32. Acid, Shot, Fracture, Cement Squeeze, Etc. (Depth Interval / Amount And Kind Of Material Used)

4892'-5237' ACID W/ 1000 GALS 15% HCL W/ 45 BALL SEALERS. FRAC W/ 129,000# 20/40 SAND, 122,000# BRADY & 7000# SDC, W/ 2774 BBLS SLICK WATER.

4534'-4626' ACID W/ 1000 GALS 15% HCL W/ 47 BALL SEALERS. FRAC W/ 80,840# 20/40 SAND, 73,840# BRADY & 7000# SDC, W/ RAMP TO 1# GAL SAND.