#### SUBMIT IN TRIPLICATE\*

(Other instruction reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

TICKIE.	rorm .	approved	•	
	Budget	Bureau	No.	42-R1425
ons on	0			

	DEPARTMENT	ED STATES OF THE INTE	RIOR	side)	5. LEASE DESIGNATION AND SERIAL NO.
		GICAL SURVEY			SF 079491  6. IF INDIAN, ALLOTTER OR TRIBE NAME
APPLICATION	I FOR PERMIT	O DRILL, DEEP	PEN, OR PLUG I	BACK	o. It indian, absorbed on fairle want
	LL 🛚	DEEPEN 🗌	PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
b. TYPE OF WELL			SINGLE MULTII	PLE X	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELL OTHER		20112		San Juan 27-5 Unit
El Paso N	atural Gas C	ompany			9. WELL NO.
3. ADDRESS OF OPERATOR					100M
PO Box 28	9, Farmingto	n, NM 87401			10 FIELD AND POOL, OR WILDCAT DE Blanco Mesa Verde
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with any	State requirements.*)		Basin Dakota
At surface	1660'S, 1	550'E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon		Sec.1,T-27-N,R-5-W,			
14. DISTANCE IN MILES A					12. COUNTY OR PARISH 13. STATE
18 miles	southeast of				Rio Arriba NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	1550'	no. of acres in lease unit	3278.	of acres assigned Dock this well  S/320
18. DISTANCE FROM PROPORTO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,	1800'	PROPOSED DEPTH  8605'	Rota	ARY OR CABLE TOOLS
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			<u> </u>	22. APPROX. DATE WORK WILL START*
23.	]	PROPOSED CASING A	ND CEMENTING PROGR	AM .	3 경우 ( <del>)</del> 1 이 보면하
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.0#	200'		
12 1/2"	9 5/8"	40.0#	4600'	578	cu.ft.cover Ojo Alamo cu.ft.to circ. liner
8 3/4" 6 1/4" This contains to appeal pursuant to Selective Dakota fo	4 1/2"  30 GAR 290.  ely perforate  ormations.	10.5#&ll.6#		th 9984	cu.ft.to circ. liner
7 2000 mg	si WP and 600	10 nei test d	double wate b	revent	er equipped
with blir	nd and pipe r	ams will be	used for blo	W Out	prevention on this
well.		DRILLING OPERAT	TIONS AUTHORIZED ARE	= ( ]	FICE IVELY
This gas	is dedicated		PLIANCE WITH ATTACH		NOV-1980
IN ABOVE SPACE DESCRIB!	E PROPOSED PROGRAM: If	proposal is to deepen of	d to this wel	present pro	ductive zone and proposed new productive ed and true vertical depths. Give blowout
preventer program, if an					
SIGNED .	J. Suise	d TITLE _	Drillir	ng Cle	rk 11-12-80
(This space for Fede	eral or State office use)		***		
PERMIT NO.		. 2	APPROVAL DATE		
	<i>F.</i> .				
APPROVED BY CONDITIONS OF APPROV	Duulsam	Hel N	MCCC		DATE
\$\$ <sup>V</sup>	ch 3~	*See Instruction	ns On Reverse Side		

# OIL CONSERVATION DIVISION

# STATE OF NEW MEXICO

### P. O. BOX 2088 THERET AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

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es must be from the cuter houndaries of the Section.

		All distances	<del></del>		<del> </del>			<del></del>	Well No.
Operator ·	IDAI CAS CO	M DA RIV		eepe. San .	JUAN 27-5	א יידאון:	F-07949	1)	100M
EL PASO NAT	Section	Township		Range		County	- 1,7,7		200,1
	7	27N		1 .		1	rriba		
J 1 27N 5W Rio Arriba  Actual Footage Location of Well:									
1660	feet from the S	outh	line and	1550	fe	et from the	East	1	ine
Ground Level Elev:	Producing i				BLANCO ME		<del></del>	-	led Acreage:
7322	Mesa V	erde-Dakota	l l			DAKOTA		320.0	08 & 320,00 <sub>Acres</sub>
		in and an abo		l bu cal	ared pensil	or hachure	merke on	the pla	t helow
1. Outline th	e acreage dedi	icated to the	andlect wer	i by cor	orea pencii	Of Hachard	marks on	tue pra	. 5010
	an one lease	is dedicated	to the well,	outline	each and ic	dentify the o	ownership	thereo	(both as to working
	an one lease of				to the well	l, have the i	nterests o	of all o	wners been consoli-
Yes	☐ No I	f answer is "y	es;" type of	consoli	dation	Uniti	zation	· ·	· · · · · · · · · · · · · · · · · · ·
	is "no," list the	ne owners and	tract descr	iptions v	which have	actually be	en consoli	dated.	(Use reverse side of
		igned to the we	ll until all	interest	s have been	consolidat	ed (by co	mmunit	ization, unitization,
forced-poo	ling. or otherwi	se) or until a n	on-standard	unit, el	liminating s	uch interest	s, has bee	n appr	oved by the Commis-
sion.								- •	•
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	ICE!	, N/		. 1		K			true and complete to the cleage and belief.
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	KA	1/8/1 <b>K)</b>		1	• • • • • • • • • • • • • • • • • • • •		d.	J.	Susco
	RECEIV	CICAL SURV		ا 		🖟	drili:	ing C	lerk
	V. S. Change			1			Elapa:	so Na	tural Gas Co.
		Ŋ		 			Novem	ber 1	2, 1980
		Sec.			FEB I	1 1981	Date .		
			XXXXX	XXXX I	<b>XXXX</b>	394			
\$	ı	K	1	1			(A)		fy that the well location
<b>X</b>		K ·		SF-07	79491	K	KX		olat was plotted from field
X .	1	K			-	K	₽ZI		I surveys mode by me or
#10	)	K		į	1550'	K	1X1		vision, and that the same parect to the best of my
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Ä	1 -	K			l	K	3-9-	171	2/12/12
XI ·	l	K			<b>!</b>	K	Fred	13.5	err Jr.
XI	1	N		<del>~                                    </del>		<del>/: // // //</del> *	Cernitie	ite ito.	
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#### EL P ASO NATURAL GAS COMPANY San Juan 27-5 Unit #100M SE 1-27-5

