



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://newmrd.state.nm.us/ocd/District III/district.htm](http://newmrd.state.nm.us/ocd/District%20III/district.htm)

GARY E. JOHNSON
GOVERNOR

Jennifer A. Salisbury
CABINET SECRETARY

June 26, 1998

Kay Maddox
10 Desta Dr Ste 100W
Midland TX 79705-4500

Re: San Juan 28-7 Unit #182M, J-03-27N-07W, API# 30-039-25689, DHC

Dear Ms. Maddox:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	48%	41%
Basin Dakota	52%	59%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/mk

cc: Duane Spencer-BLM Farmington
David Catanach-NMOCD Santa Fe
well file

287182m. dhc



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

June 10, 1998

Mr. Frank Chavez
Oil Conservation Division
1000 Rio Brazos Rd
Aztec, New Mexico 87410

RE: Allocation for Downhole Commingling
San Juan Unit 28-7 # 182M
API # 30-039-25689
Section 3, T-27-N, R-7-W, J
Rio Arriba County, New Mexico
Blanco Mesaverde (72319)
Basin Dakota (71599)

RECEIVED
JUN 15 1998
OIL CON. DIV.
DIST. 3

Dear Mr. Chavez,

The Dakota was tested in the subject well on September 3, 1997 for approximately 7 months. On March 13, 1998 the Mesaverde was tested. The Mesaverde and Dakota will be commingled next week, June 17, 1998 DHC Order # R10476. See attached table for test results. Conoco, Inc respectfully requests that production from this well be allocated as indicated below.

Fixed Allocation:

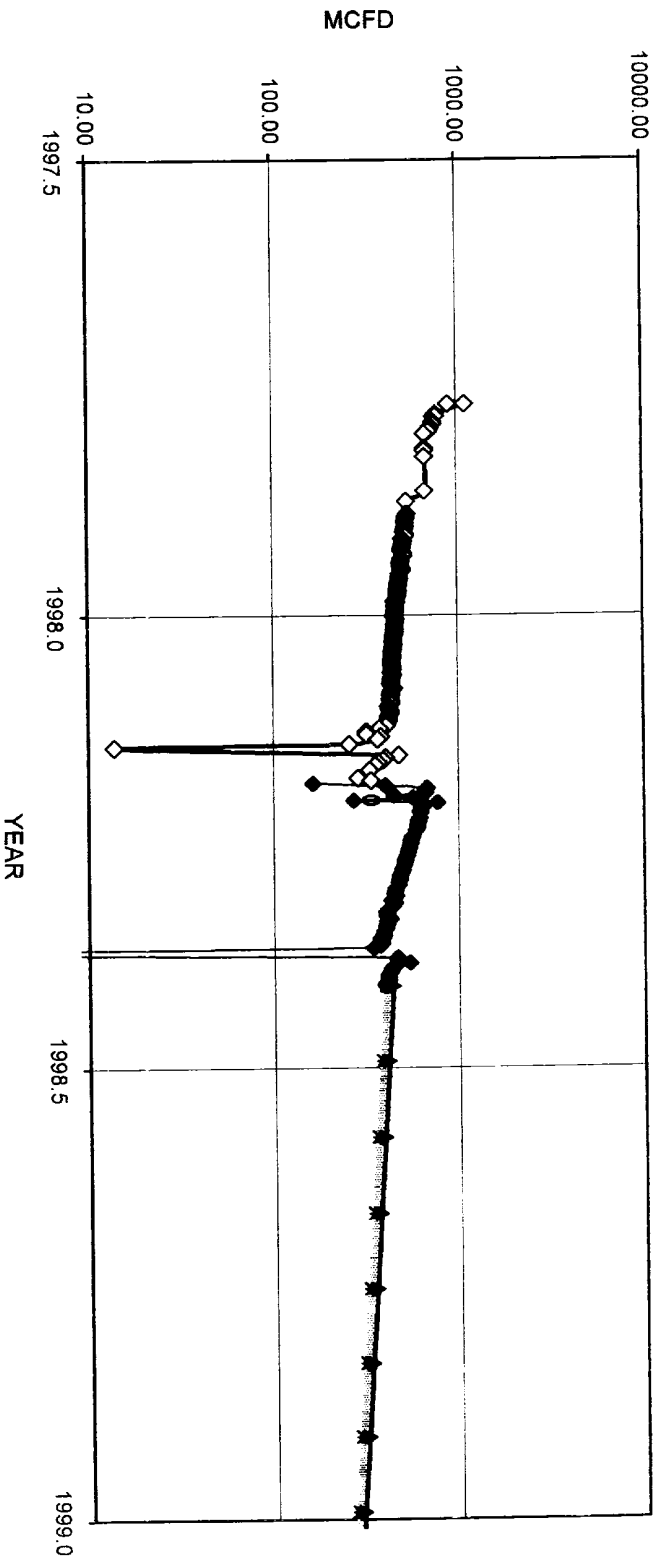
	<u>GAS</u>	<u>OIL</u>
Mesaverde	48%	41%
Dakota	52%	59%

If there are any further questions regarding this request please contact me @ (915) 686-5798. Thank you.

Sincerely yours,

Kay Maddox
Regulatory Agent

**SAN JUAN 28-7 UNIT NO. 182M MV \ DK PROD.
COMMINGLE ALLOCATION DATA**



◆ MESAVERDE MCFD ■ DAKOTA PROJECTED ★ MESAVERDE PROJECTED ◇ DAKOTA MCFD

FIXED COMMINGLE ALLOCATION

	MV MCFD	DK MCFD	TOTAL	% MV	%DK
Jun-98	362	394	756	48%	52%
Jan-99	256	278	534	48%	52%

NORMALIZED OIL PROD.

MV STBO	DK STBO
327	480

FIXED ALLOCATION: GAS----->
FIXED ALLOCATION: OIL----->

% MV	% DK
48%	52%
41%	59%



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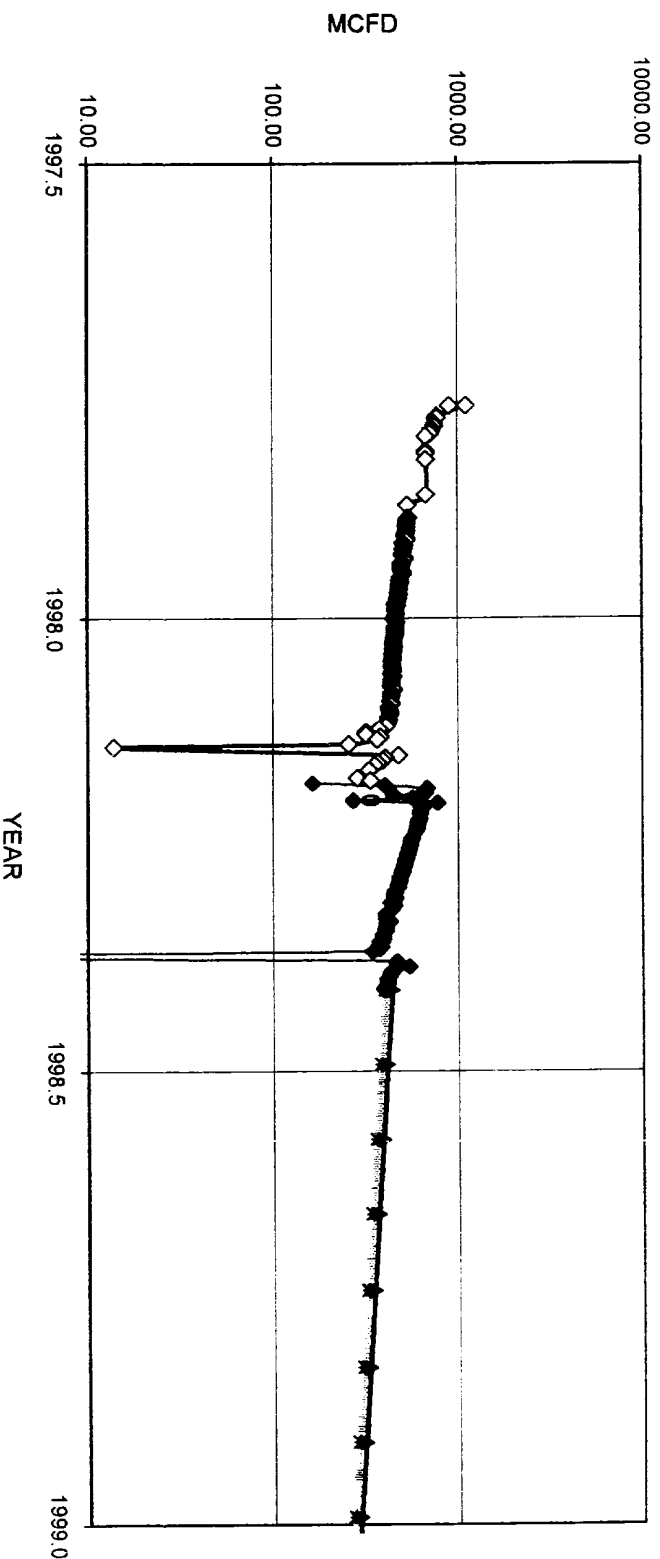
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