l	UNITED ST DEPARTMENT OF T	THE INTERIOR	RECEIVER	5. Lease NMNM-03733
BUREAU OF LAND MANAGEMENT			u·53	
SUNDRY NOTICES AND REPORTS ON WELLS				16. In Milan, Allottee or Tribe Name
(Do not use this form for proposals to drill or to deepen or plug back to a different (1) NOT TO THE REPORT OF THE PROPOSALS				
1. Oil Well [ ] Gas Well [X ] Other [ ]				8. Well Name and No.
GAS WELL				BREECH 377
2. Name of Operator:				9. API Well No.
Caulkins Oil Company  3. Address of Operator: (505) 622, 1544				30-039-25690-00-D1
(303) 032-1344				10. Field and Pool, Exploratory Area
P.O. Box 340, Bloomfield, NM 87413				DAKOTA, ICE CANYON: GALLUP, MESA VERDE, PICTURED CLIFFS, OTERO CHACRA
4. Location of Well (Footage, Sec., Twp., Rge.)			11. Country or Parish, State	
1165' F/S 1025' F/W SEC. 23-26N-7W				Rio Arriba Co., New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
[ ] Notice of Intent		[ ] Abandonment		[ ] Change of Plans
[X] Subsequent Report				[ ] New Construction
		[ ] Plugging Back		[ ] Non-Routine Fracturing
[ ] Final Abandonment Notice		[ ] Casing Repair		[ ] Water Shut-Off
		[ ] Altering Casing [ ] Other	3	[ ] Conversion to Injection [ ] Dispose Water
17. Describe Proposed or Completed Operations:				
10.9.09 Manadia and six advantage of the second six at the second				
10-8-98	66 I I8.			
Pulled 2 3/8" tubing from C		Gallup zone.		
	Tubing junked.			DEC 1 / som
10-9-98	Pulled 1 1/4" IJ tubing and laid down.		<b>500</b> ) 4 (553 s)	
10-10-98				OM COM. DIV
thru				PAGE &
10-12-98	Operations shut down waiting on frac crew.			
10-13-98	Set bridge plug at 5548'.			
Perforated Mesa Verde zone with 20 holes at following depths: 5534', 5464', 5374', 5371', 5337', 5333', 5103', 5096', 5091', 4863', 4853', 4788', 4782', 4739', 4725', 4703', 4684', 4677', 4655' and 4647'.				
(Continued on page 2)				
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5				
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT				
yn ,			udei	ு ச <b>ார் உள்ள மக்</b> சு
SIGNED: Koh	ed L Verguer	TITLE:S	Superintendent	DATE: November 19, 1998
ROBERT L. VERQUER				
APPROVED BY: TITLE: DATE: DEC 1 1998				
CONDITIONS OF APPROVAL IF ANY				
Annas and the state of the stat				
				A



Caulkins Oil Company BLM Sundry Notice Breech 377 November 19, 1998 Page 2

10-14-98

Fractured Mesa-Verde zone with 101,599# 20/40 Brady sand and 2075 bbls 65 quality nitrogen foam.

Breakdown pressure: 1804# Average treating pressure: 2456# Average injection rate: 25 BPM slurry Instant shut down pressure: 1556#

5 1/2" retrievable bridge plug set at 3902'.

10-15-98

Perforated Chacra zone, 3865' to 3885' with 2 shots per foot.

Fractured Chacra perforations with 62,356# 20/40 Brady sand and WF120 70 quality foam 660 bbls slurry.

Breakdown pressure: 1712# Average treating pressure: 1884# Average injection rate: 30 BPM slurry Instant shut down pressure: 1236# Set retrievable bridge plug at 3090'.

Perforated Pictured Cliffs zone with 2 holes per foot, 3040' to 3060', 3014' to 3034', and 2986' to 3006'.

Fractured Pictured Cliffs perforations with 96,911# 20/40 Brady sand and 1040 bbls WF120 70 quality

foam slurry.

Breakdown pressure: 691# Average treating pressure: 1804# Average injection rate: 40 BPM slurry Instant shut down pressure: 1355#

10-16-98

thru

11-11-98 Retrieve bridge plugs and fishing procedures.

11-12-98

Ran 2 1/16" tubing for commingled Dakota – Gallup – Mesa Verde production.

Set model R-3 packer at 3955' with tubing landed on doughnut at 7468'.

Dakota - Gallup - Mesa Verde is now commingled under NMOCD Order #DHC-2031.

11-13-98

Ran 1 1/4" tubing for commingled Pictured Cliffs – Otero Chacra production.

Landed on doughnut at 3885'.

Pictured Cliffs - Otero Chacra is now commingled under NMOCD Order # R-5648.