

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-079294	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
						8. FARM OR LEASE NAME, WELL NO. #124M	
2. NAME OF OPERATOR CONOCO, INC.						9. API WELL NO. 30-039-25692	
3. ADDRESS OF OPERATOR 10 DESTA DRIVE, STE 100W, MIDLAND, TX 79705 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1170' FNL - 1842' FWL, UNIT LETTER 'C' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C11-T27N-R07W	
				14. PERMIT NO.		DATE ISSUED	
				12. COUNTY OR PARISH RIO ARriba		13. STATE NM	
15. DATE SPURRED 09-12-97		16. DATE T.D. REACHED 09-14-97		17. DATE COMPL. (Ready to prod.) 09-23-97		18. ELEV. (DF, RKB, RT, GR, ETC) *	
20. TOTAL DEPTH, MD & TVD 7716'		21. PLUG, BACK T.D. MD. & TVD 7716'		RECEIVED FEB 12 1998 OIL CON. DIV. DIST. 3		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 7467' - 7692' BASIN DAKOTA						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	#36	285'	12-1/4"	280 SX			
7	#23	3501'	8-3/4"	605 SX			
4-1/2	#11.6/10.5#	7716'	6-1/4"	630 SX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKET SET (MD)
					2 3/8"	7534' (Test)	5660"
						7570' (Final)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED STIMULATION SUMMARY				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION 10-08-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-17-97	HOURS TESTED 24 HRS.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF 540 MCFD	WATER - BBL 10	GAS - OIL RATIO
FLOW. TUBING PRESS 90#	CASING PRESSURE 540#	CALCULATED 24 - HR RATE	OIL - BBL 1	GAS - MCF 540 MCFD	WATER - BBL 10	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY VICTOR BARRIOS w/ FLINT	
35. LIST OF ATTACHMENTS Stimulation Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Bemenderfer</u>				TITLE DEBRA BEMENDERFER As Agent for Conoco Inc. DATE 10-27-97			

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

ACCEPTED FOR RECORD
FARMINGTON DISTRICT OFFICE
BY [Signature]
FEB 10 1998